

# AMADOR AIR DISTRICT BOARD OF DIRECTORS

810 Court Street, Jackson, California 95642

## AGENDA

Tuesday, August 20, 2024 at 1:30 p.m.

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**Please Note: All Air District Board meetings are recorded.**

**Anyone who wishes to address the Board must speak from the podium and should print their name on the Board Meeting Speaker list, which is located on the podium. The Clerk will collect the list at the end of the meeting.**

*If you are disabled and need a disability-related modification or accommodation to participate in this meeting, please contact the Clerk of the Board, at 209-257-0112 or 209-257-0116 (fax). Requests must be made as early as possible and at least one-full business day before the start of the meeting.*

**Any individuals who wish to attend this meeting in person will be required to wear a face covering to enter the building and throughout the duration of the meeting.**

Due to the Governor's Executive Order N-25-20, The Amador Air District Board of Directors will be conducting its meeting via teleconference. While this meeting will still be conducted in-person at 810 Court Street, Jackson, CA 95642, we strongly encourage the public to participate from home by calling in using the following number:

+1 669 900 6833 US  
Meeting ID or Access: 849 4727 0116  
Passcode: 473472

You may also view and participate in the meeting using this link:

<https://us02web.zoom.us/j/84947270116?pwd=V9laPa3Cao7h5lxNP9rFExcEN8NAfj.1>

**Determination of a Quorum:**

**Pledge of Allegiance:**

**Approval of Agenda:** Approval of the agenda for this date; any and all off-agenda items must be approved by the Board (pursuant to §54954.2 of the Government Code).

**Public Matters Not on the Agenda:** Discussion items only, no action to be taken. Any person may address the Board at this time upon any subject within the jurisdiction of the Amador Air District Board of Directors; however, any matter that requires action may be referred to staff and/or a committee for a report and recommendation for possible action at a subsequent Board meeting. **Please note - there is a five (5) minute limit per topic.**

**Administrative Matters:**

1. **Minutes:** Review and approval of the May 21, 2024 Board Minutes as presented or revised. Action
2. **Rule 2580 Title V Affirmative Defense Rule Amendments:** Action
3. **Public Hearing: Final Budget FY 2024/2025:** Action
4. **APCO's Update:** Informational only, no action to be taken.
  - Smoke Reduction Programs 2024
  - Small Lawn Equipment Rebate Program: Amador County Unified School District - Complete
  - CEIDARS Inventory Reporting to California Air Resources Board
  - Financials through August 14, 2024

**Correspondence:** Letter from Woodland Road Association, Jennifer Gobershock & Bob Greenwood

**Adjournment:** Until October 22, 2024 at 1:30pm

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**ADMINISTRATIVE MATTERS  
ITEM 1**

**Minutes**

## Amador Air District Board of Directors Meeting

### Summary Minutes for May 21, 2024 Meeting held at 1:30 pm

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Meeting was recorded in the Amador County Board of Supervisors Chambers  
810 Court Street, Jackson, California

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#### Determination of a Quorum

##### Present on Roll Call:

|                 |                                      |
|-----------------|--------------------------------------|
| Pat Crew        | Amador County District 1, Supervisor |
| Richard Forster | Amador County District 2, Supervisor |
| Jeff Brown      | Amador County District 3, Supervisor |
| Frank Axe       | Amador County District 4, Supervisor |
| Brian Oneto     | Amador County District 5, Supervisor |
| Bruce Sherrill  | City of Amador City, Councilman      |
| Bob Stimpson    | City of Jackson, Councilman          |
| Stacy Rhodes    | City of Ione, Councilman             |

##### Absent on Roll Call:

|             |                                  |
|-------------|----------------------------------|
| Julia Sierk | City of Sutter Creek, Councilman |
| Keith White | City of Plymouth, Councilman     |

##### Staff/Others:

Herminia Perry, Air Pollution Control Officer  
David Estey, AAD Inspector

NOTE: These minutes remain in *Draft* form until approved by Minute Order at the next regular meeting of the Board of Directors. Any packets prepared by Staff are hereby incorporated into these minutes by reference as though set forth in full. Any staff report, recommended findings, mitigation measures, conditions, or recommendations, which are referred to by Board members in their decisions, which are contained in the staff reports, are part of these minutes by reference only. Any written material, petitions, packets, or comments received at the hearing also become a part of these minutes by reference.

At 1:32 p.m. Director Stimpson called the meeting to order. It was determined that there was a quorum for business.

**Pledge of Allegiance:** Director Stimpson led the Board and staff in the Pledge of Allegiance.

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| <p><b>Approval of Agenda:</b> Approval of the agenda for this date; any and all off agenda items must be approved by the Board (pursuant to §54954.2 of the Government Code).</p>   |   |
| <p><b>Motion:</b></p>   | <p>It was moved by <u>Director Forster</u>, seconded by <u>Director Crew</u>, and unanimously carried to approve the agenda for this date. Vote 8-0-2</p> <p><b>Absent:</b> Directors Sierk and White</p>   |
| <p><b>Public Matters Not on the Agenda:</b> Discussion items only; no action to be taken. Any person may address the Board at this time upon any subject within the jurisdiction of the Amador Air District Board of Directors; however, any matter that requires action may be referred to staff and/or a committee for a report and recommendation for possible action at a subsequent Board meeting. <b>Please note - there is a five (5) minute limit per topic</b></p> |   |
| <p>Administrative Matters</p>   |   |
| <p><b>1.</b></p> <p><b>Motion:</b></p>  | <p><b>Minutes: Review and approval of the March 19, 2024 Board Minutes:</b> Approved.</p> <p>It was moved by Director Forster, seconded by Director Brown, and carried to approve the minutes for this date. Vote 8-0-2</p> <p><b>Absent:</b> Directors Sierk and White</p>   |
| <p><b>2.</b></p> <p><b>Motion:</b></p>  | <p><b>FARMER Grant Resolution 24-04: Action</b><br/>APCO Perry introduced the Funding Agricultural Reduction Measures for Emission Reductions (FARMER) Program, which was developed by the California Air Resources Board (CARB) to meet the Legislature’s objectives and help meet the State’s criteria, toxic and greenhouse gas (GHG) emission reduction goals. The purpose of the FARMER Program is to reduce agricultural sector emissions by providing grants, rebates, and other financial incentives for agricultural harvesting equipment, heavy-duty trucks, agricultural pump engines, tractors, and other equipment used in agricultural operations.</p> <p>APCO Perry explained that the Amador Air District (AAD) has been participating in this program for more than six years and would like to continue to participate. Placer APCD acts as the program overseer for the Shared Allocation Pool and is responsible for the program development.</p> <p>It was moved by Director Forster, seconded by Director Crew, and carried unanimously to allow APCO to continue program and approve resolution #24-04 for signature by the Board Chairman. Vote 8-0-2</p> <p><b>Absent:</b> Directors Sierk and White</p> |
| <p><b>3.</b></p>  | <p><b>Draft Budget FY 2024/2025: Discussion and Action</b><br/>APCO Perry presented the draft budget for fiscal year 2024/2025. The general approach to the budget has been similar to past budgets where the expenses match the revenues. This year a conservative approach was taken due to increased cost of operating the District and loss of sources.</p>   |

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| <p><b>Motion:</b></p> | <p>The draft budget includes the following:</p> <p><b>Community Projects (line #54120) budgeted at \$164,936.</b> Includes the Smoke Reduction Bin Program, Electric Vehicle Charging Stations, and Wildfire Outreach Program.</p> <p><b>Special Projects (line #54712) budgeted at \$105,000.</b> Reduced CCAD program from \$80,000 to \$30,000. The Small Lawn Equipment Rebate Program is budgeted at \$75,000. This number includes the residential program that has been ongoing since FY 22-23 with a budget of \$25,000 and in addition APCO Perry added new budget to start a City Small Lawn Equipment Rebate Program in the amount of \$50,000.00 (\$10,000 per incorporated city).</p> <p><b>State Aid Other – Carl Moyer, Prescribed Fire Grant, Misc. Grants (line #54715) budgeted at \$71,000.</b> Of this, \$50,000 is for Carl Moyer or FARMER grants and \$21,000 for the prescribed fire grant which will cover two fiscal years (FY 24-25 and 25-26).</p> <p>It was moved by Director Oneto, seconded by Director Axe, and unanimously carried to approve the draft budget for FY 2024/2025 as presented. Vote 8-0-2</p> <p><b>Absent:</b> Directors Sierk and White</p>   |
| <p><b>4.</b></p>      | <p><b>AB 2588 Hot Spots:</b> Informational only, no action to be taken</p> <p>APCO Perry explained that AAD received a public records request from the Lexington Law Group asking for, “each Air Toxics “Hot Spots” program annual report prepared pursuant to AB 2588 (California Health &amp; Safety Code § 44363) from 2020 to the present”. APCO Perry responded that AAD did not have any high priority facilities in the County and therefore nothing to report.</p> <p>At the March CAPCOA Board meeting and Rural Section meeting this topic was brought up. Currently, the Law Group has targeted all 35 air districts with a handful of medium/large districts being legally petitioned for failing to comply with AB 2588. AB 2588 was brought to AAD’s APCO in 2014-2015. It was the formers APCO’s understanding that this did not apply to Amador since there were no high priority facilities and this message was relayed to staff. Although, this statement may have been true, according to section 44363 of the Health and Safety Code, AAD is still required to report. APCO Perry has tasked Ray Kapahi, Engineering Specialist, to help with the initial prioritization/reporting and teach staff how to continue to do these reports in order to be in compliance. APCO Perry has also notified County Counsel of a potential legal petition.</p> <p>AAD staff recently met with Mr. Kapahi to discuss the effort AB 2588 will entail for the District. This is going to be a very time intensive work load on AAD staff. Mr. Kapahi will be assisting staff but the majority of the upfront work will need to be done in-house.</p> <p>Informational item only. No motion was made.</p> |

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| <p>5.</p> | <p><b>APCO Updates:</b> Information only, no action to be taken.</p> <p><b>Green Waste Vouchers</b> – APCO Perry explained that the voucher program was kicked off with great success. In both months, April and May, all 200 vouchers were handed out. Residents are extremely thankful for this program and can't express it enough to AAD staff.</p> <p><b>EVCS Update – Castle Oaks Golf Club</b> – For the past three years, Castle Oaks Golf Club has been working on the installation of EVCS. APCO Perry was happy to report, that they have finished their installation and the chargers are up and open to the public.</p> <p><b>Compliance Monitoring Strategy (CMS) Plan</b> - The District was contacted by the Environmental Protection Agency (EPA) to notify us that our CMS plan was expired. APCO Perry is currently working with EPA staff to update and submit an updated plan for the next six years.</p> <p><b>Rule 2580 Title V Affirmative Defense Rule</b> – APCO Perry explained that in August 2023, EPA finalized a regulation that removes “affirmative defense” provisions from the Title V program. Affirmative defense provisions may excuse a source from noncompliance with their emissions limits if they can prove that they were not able to meet them due to an emergency, as defined by state/air district Title V regulations.<br/>The finalization of this rule started a 12-month clock during which states and air districts are required to remove affirmative defense provisions. Recognizing that many Title V authorities will need more than 12 months to make these changes, US EPA is accepting requests for extension (see attached memo).</p> <p><b>Parachlorobenzotrifluoride (PCBTF) Toxic</b> – PCBTF (p-Chlorobenzotrifluoride CAS# 98-56-6) is a compound identified as an exempt VOC by EPA. As such it has been ubiquitously used in many coatings and other products due to its specific solvent properties and because it's VOC-exempt status allows those coatings to meet stringent, low-VOC requirements. Many industries use products containing PCBTF, including automotive refinishing, metal and wood coating operations, and printing operations to name a few.<br/>At this time, AAD is not aware that any of our sources use PCBTF. Staff is however, working with all our automobile shops to verify that their current solvents do not include PCBTF.</p> <p><b>NAAQS PM 2.5 New Standards</b> – On February 7th, 2024, EPA promulgated a revision to the primary annual national ambient air quality standard (NAAQS) for PM<sub>2.5</sub> from the annual level of 12.0 µg/m<sup>3</sup> to 9.0 µg/m<sup>3</sup>. Although Amador does not have a PM 2.5 monitor and are unclassified for PM, this change in standards will come with adjustments for our County. This reduction in numbers will eventually reduce the Air Quality Index thresholds to be more stringent. As of now, not much to do on our end but APCO Perry will continue to follow this item for future regulations/requirements.</p> |
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|------------------------|--|
|                        | <p><b>Annual Invoicing</b> – APCO Perry will be starting the invoicing for FY 24-25 for sources at the end of May. This includes emission calculations, permit renewals, and mailing out invoices.</p> <p><b>Financials:</b> APCO Perry presented the Board with current financial sheets. Informational purpose only.</p> <p><b>Absent:</b> Directors Sierk and White</p> |
| <b>Correspondence:</b> | None   |
| <b>Adjournment:</b>    | At 2:07pm the meeting was adjourned until August 20, 2024 at 1:30 pm   |



**ADMINISTRATIVE MATTERS**  
**ITEM 2**

**Rule 2580 Title V Affirmative  
Defense Rule Amendments**

# *Amador Air District*

## Memorandum

August 20, 2024

**To:** Board of Directors

**From:** Herminia Perry, Air Pollution Control Officer

**Subject:** Rule 2580 Title V Affirmative Defense Rule Amendment

The Clean Air Act (CAA) is the comprehensive federal law that regulates air emissions from stationary and mobile sources. The EPA promulgated permitting regulations applicable to the operation of major and certain other sources of air pollutants under the Title V of the CAA in 1992 (57 Federal Register 32250). These regulations are codified in 40 CFR parts 70 and 71 which contain the requirements for state operating permit programs and the federal operating permit program respectively. The District's EPA-approved Title V program under 40 CFR part 70 was adopted on October 5, 1993, and was incorporated in District Rule 500, Section 500.VI, B.12 (Procedures for Issuing Permits to Operate for Sources Subject to Title V of the Federal Clean Air Act Amendments of 1990).

When the EPA finalized its Title V regulations for state operating permit programs (i.e. 40 CFR part 70) in 1992, the emergency affirmative defense provisions were included as part of the Title V regulations. These provisions established an affirmative defense that sources could have asserted in enforcement cases brought for noncompliance with technology-based emission limitations in operating permits, provided that the exceedances occurred due to qualifying emergency circumstances. In 2014, the D.C. Circuit vacated affirmative defense provisions contained in the EPA's National Emission Standards for Hazardous Air Pollutants (NESHAP) for the Portland cement industry, promulgated under CAA section 112; NRDC v. EPA decision (746 F.3d 1055). In the NRDC decision, the D.C. Circuit concluded that the EPA lacked the authority to create these affirmative defense provisions because they contradicted fundamental requirements of the CAA concerning the authority of courts to decide whether to assess civil penalties in CAA enforcement suits. Consequently, on July 21, 2023, EPA published a final rule (Removal of Title V Emergency Affirmative Defense Provisions From State Operating Permit Programs and Federal Operating Permit Program), effective on August 21, 2023, to remove the emergency affirmative defense provisions from the EPA's Title V operating permit program regulations (40 CFR 70 and 40 CFR 71) because they are inconsistent with the EPA's current interpretation of the enforcement structure of the CAA, in light of the said court decisions from the U.S. Court of Appeals for the D.C. Circuit.

As a result of the EPA’s action, it is now required for applicable state, local, and tribal permitting authorities to submit program revisions to the EPA to remove similar Title V affirmative defense provisions from their EPA-approved Title V programs, and to remove similar provisions from individual operating permits. Upon implementation of this proposed amendment, any excess emissions during periods of emergencies may now be subject to enforcement or imposition of remedies under 40 CFR 70 and 40 CFR 71, contained in District Rule 500.

The finalization of this rule started a 12-month clock during which states and air districts are required to remove affirmative defense provisions from implementing Title V regulations as well as from Title V permits if they were included. The deadline for submittal is August 21, 2024. Recognizing that many Title V authorities will need more than 12 months to make these changes, US EPA is accepting requests for extension.

On July 2, 2024, I submitted our one-year extension request letter to EPA’s Region 9 Director, Matt Lakin (letter attached). All the amendments to our Rule 500 have been made and are included in your packet for review. I am ready to proceed with the rule amendment process with the California Air Resources Board and EPA. Next steps and tentative timeline included below:

| <b><u>Date:</u></b> | <b><u>Action:</u></b>  |
|---------------------|--|
| August 20, 2024     | Bring amended rule to Board for review, comments, corrections, and approval. |
| September 20, 2024  | 30-day Public Notice   |
| October 22, 2024    | Public Hearing on Amended Rule 500<br>Final Board Approval for Submittal     |
| October 24, 2024    | Send Final Approved Rule to CARB for final Submittal to EPA                  |

**Recommendation:** Review and comment on the amendments made to Rule 500 and approve APCO Perry to proceed with the rule amendment process.



# AMADOR AIR DISTRICT

July 2, 2024

Mr. Matt Lakin  
Director  
U.S. Environmental Protection Agency, Region 9  
75 Hawthorne Street  
San Francisco, California 94105  
[lakin.matthew@epa.gov](mailto:lakin.matthew@epa.gov)

## RE: EXTENSION REQUEST FOR TITLE V AFFIRMATIVE DEFENSE PROVISION RULE REMOVAL

Dear Mr. Lakin:

Amador Air District (AAD) was made aware that our Title V Affirmative Defense Provision (AAD Rule 500, Section 500.VI, B.12) is in need of amendment in order to align with revised U.S. Environmental Protection Agency's (EPA's) Title V Emergency Affirmative Defense Provisions regulation. I understand the deadline to have our rule amended is August 21, 2024.

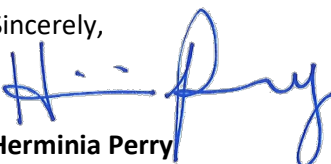
Unfortunately, due to my limited staff resources, I am respectfully requesting a one (1) year extension for submittal from the existing deadline date of August 21, 2024.

AAD is taking the necessary steps to get our rule amended. We have been working on the edits and I anticipate the following schedule to get the rule finalized and submitted:

| <b>Date:</b>       | <b>Action:</b>   |
|--------------------|--|
| August 20, 2024    | Bring amended rule to Board for review, comments, corrections, and approval. |
| September 20, 2024 | 30-day Public Notice   |
| October 22, 2024   | Public Hearing on Amended Rule 500<br>Final Board Approval for Submittal     |
| October 24, 2024   | Send Final Approved Rule to CARB for final Submittal to EPA                  |

Should you have any questions or need additional information please feel free to reach me at 209-257-0112 or via email at [hperry@amadorgov.org](mailto:hperry@amadorgov.org). I thank you for your consideration.

Sincerely,



**Herminia Perry**  
Air Pollution Control Officer

Rule 500      Procedures for Issuing Permits to Operate for Sources Subject to Title V of the Federal Clean Air Act Amendments of 1990

500.I Purpose and General Requirements of Rule 500. Rule 500 implements the requirements of Title V of the federal Clean Air Act as amended in 1990 (CAA) for permits to operate. Title V provides for the establishment of operating permit programs for sources which emit regulated air pollutants, including attainment and nonattainment pollutants. Additionally, Rule 500 is used to implement the Phase II acid deposition control provisions of Title IV of the CAA, including provisions for Acid Rain Permits. The effective date of Rule 500 is the date the District Board adopts this rule.

By the effective date of Rule 500, the Amador County Air Pollution Control District (District) shall implement an operating permit program pursuant to the requirements of this rule. The District shall also continue to implement its existing programs pertaining to permits to operate required by Rule 501, including authorities to construct, Rule 401. Nothing in Rule 500 limits the authority of the District to revoke or terminate a permit pursuant to sections 40808, and 42307-42309 of the California Health and Safety Code (H&SC).

Sources subject to Rule 500 include major sources, acid rain units subject to Title IV of the CAA, solid waste incinerators subject to section 111 or 129 of the CAA, and any other sources specifically designated by rule of the U.S. EPA. Sources subject to Rule 500 shall obtain permits to operate pursuant to this rule. Each permit to operate issued pursuant to Rule 500 shall contain conditions and requirements adequate to ensure compliance with:

- A. All applicable provisions of Division 26 of the H&SC, commencing with section 39000;
- B. All applicable orders, rules, and regulations of the District and the California Air Resources Board (ARB);
- C. All applicable provisions of the applicable implementation plan required by the CAA. In satisfaction of this requirement, a source may ensure compliance with a corresponding District-only rule in accordance with the procedure specified in subsection V.K. below;
- D. Each applicable emission standard or limitation, rule, regulation, or requirement adopted or promulgated to implement the CAA. In satisfaction of this requirement, a source may propose compliance with a requirement of permit streamlining in accordance with the procedures specified in subsection V.J. below; and
- E. The requirements of all preconstruction permits issued pursuant to Parts C and D of the CAA.

Adopted 10/5/93  
Revised 7/5/94, 9/5/94, 2/25/97, 3/27/01, 8/20/24

Regulation V - 1

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The operation of an emissions unit to which Rule 500 is applicable without a permit or in violation of any applicable permit condition or requirement shall be a violation of Rule 500.

500.II **Definitions.** The definitions in this section apply throughout Rule 500 and are derived from related provisions of the U.S. EPA's Title V regulations in Part 70 Code of Federal Regulations (CFR), "State Operating Permit Programs." The terms defined in this section are italicized throughout Rule 500.

- A. ***Acid Rain Unit*** An "acid rain unit" is any fossil fuel-fired combustion device that is an affected unit under 40 CFR Part 72.6 and therefore subject to the requirements of Title IV (Acid Deposition Control) of the CAA. (The District may be able to provide a more detailed definition when the U.S. EPA clarifies which sources are subject to Title IV requirements.)
- B. ***Administrative Permit Amendment*** An "administrative permit amendment" is an amendment to a permit to operate which:
  - 1. Corrects a typographical error.
  - 2. Identifies a minor administrative change at the stationary source; for example, a change in the name, address, or phone number of any person identified in the permit.
  - 3. Requires more frequent monitoring or reporting by a responsible official of the stationary source.
  - 4. Transfers ownership or operational control of a stationary source, provided that, prior to the transfer, the APCO receives a written agreement which specifies a date for the transfer of permit responsibility, coverage, and liability from the current to the prospective permittee.
- C. ***Affected State*** An "affected state" is any state that: 1) is contiguous with California and whose air quality may be affected by a permit action, or 2) is within 50 miles of the source for which a permit action is being proposed.
- D. ***Air Pollution Control Officer (APCO)*** "Air Pollution Control Officer" refers to the air pollution control officer of the Amador County Air Pollution Control District, or his or her designate.
- E. ***Amador County Air Pollution Control District*** "Amador County Air Pollution Control District" includes all portions of Amador County.
- F. ***Applicable Federal Requirement*** An "applicable federal requirement" is any requirement which is enforceable by the U.S. EPA and citizens pursuant to section 304 of the CAA and is set forth in, or authorized by, the CAA or a U.S. EPA regulation. An "applicable federal requirement" includes any requirement of a regulation in effect at

Adopted 10/5/93

Revised 7/5/94, 9/5/94, 2/25/97, 3/27/01, 8/20/24

Regulation V - 2

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permit issuance and any requirement of a regulation that becomes effective during the term of the permit. Applicable federal requirements include:

1. Title I requirements of the CAA, including:
  - a. New Source Review requirements in the State Implementation Plan approved by the U.S. EPA and the terms and conditions of the preconstruction permit issued pursuant to an approved New Source Review rule;
  - b. Prevention of Significant Deterioration (PSD) requirements and the terms and conditions of the PSD permit (40 CFR Part 52);
  - c. New Source Performance Standards (40 CFR Part 60);
  - d. National Ambient Air Quality Standards, increments, and visibility requirements as they apply to portable sources required to obtain a permit pursuant to section 504(e) of the CAA;
  - e. National Emissions Standards for Hazardous Air Pollutants (40 CFR Part 61);
  - f. Maximum Achievable Control Technology or Generally Available Control Technology Standards (40 CFR Part 63);
  - g. Risk Management Plans (section 112(r) of the CAA);
  - h. Solid Waste Incineration requirements (sections 111 or 129 of the CAA);
  - i. Consumer and Commercial Product requirements (section 183 of the CAA);
  - j. Tank Vessel requirements (section 183 of the CAA);
  - k. District prohibitory rules that are approved into the state implementation plan;
  - l. Standards or regulations promulgated pursuant to a Federal Implementation Plan; and
  - m. Enhanced Monitoring and Compliance Certification requirements (section 114(a)(3) of the CAA).
2. Title III, section 328 (Outer Continental Shelf) requirements of the CAA (40 CFR Part 55);
3. Title IV (Acid Deposition Control) requirements of the CAA (40 CFR Parts 72,

- 73, 75, 76, 77, 78 and regulations implementing sections 407 and 410 of the CAA);
4. Title VI (Stratospheric Ozone Protection) requirements of the CAA (40 CFR Part 82); and
  5. Monitoring and Analysis requirements (section 504(b) of the CAA).
- G. ARB** "ARB" refers to the California Air Resources Board.
- H. California Air Resources Board (ARB)** "California Air Resources Board" refers to the Air Resources Board of the State of California.
- I. Clean Air Act (CAA)** "Clean Air Act" refers to the federal Clean Air Act as amended in 1990 (42 U.S.C. section 7401 et seq.).
- J. Code of Federal Regulations (CFR.)** "Code of Federal Regulations" refers to the United States Code of Federal Regulations.
- K. Commence Operation** "Commence operation" is the date of initial operation of an emissions unit, including any start-up or shakedown period authorized by a temporary permit to operate issued pursuant to section 42301.1 of the H&SC.
- L. Direct Emissions** "Direct emissions" are emissions that may reasonably pass through a stack, chimney, vent, or other functionally-equivalent opening.
- M. District** "District" refers to the Amador County Air Pollution Control District.
- N. District-only** "District-only" means a District rule, permit term or condition, or other requirement identified in accordance with H&SC section 42301.12(a)(3) that is not an applicable federal requirement. If a "District-only" requirement becomes a federally-enforceable condition upon the issuance of the initial permit or permit modification in accordance with requirements of Rule 500 and H&SC section 42301.12(a)(3), such requirement shall no longer be a "District-only" requirement.
- O. Effective Date of Rule 500** The "effective date of Rule 500" is the date the District Board adopts this rule.
- P. Emergency** An "emergency" is any situation arising from a sudden and reasonably unforeseeable event beyond the control of a permittee (e.g., an act of God) which causes the exceedance of a technology-based emission limitation under a permit and requires immediate corrective action to restore compliance. An "emergency" shall not include noncompliance as a result of improperly designed equipment, lack of preventive maintenance, careless or improper operation, or operator error.
- Q. Emissions Unit** An "emissions unit" is any identifiable article, machine, contrivance, or operation which emits, may emit, or results in the emissions of, any regulated air pollutant or hazardous air pollutant.



- R. **Federally-enforceable Condition** A "federally-enforceable condition" is any term, condition, or requirement set forth in the permit to operate which addresses an applicable federal requirement, a voluntary emissions cap, a "District-only requirement of permit streamlining imposed in accordance with subsection V.J. below, and the H&SC section 42301.12(a)(3), or a District-only requirement which applies in accordance with subsection V.K.1. below, and H&SC section 42301.12(a)(3) for satisfaction of a corresponding requirement in the State Implementation Plan.
- S. **Fugitive Emissions** "Fugitive emissions" are emissions which could not reasonably pass through a stack, chimney, vent, or other functionally-equivalent opening.
- T. **Generally Available Control Technology (GACT) Standard** A "generally available control technology standard" refers to any generally available control technology standard or management practice promulgated pursuant to section 112(d) of the CAA (40 CFR Part 63).
- U. **Hazardous Air Pollutant (HAP)** A "hazardous air pollutant" is any air pollutant listed pursuant to section 112(b) of the CAA.
- V. **Health and Safety Code (H&SC)** "Health and Safety Code" refers to the California Health and Safety Code.
- W. **Initial Permit** An "initial permit" is the first operating permit for which a source submits an application that addresses the requirements of the federal operating permits program as implemented by Rule 500.
- X. **Major Source** A "major source" is a stationary source which has the potential to emit a regulated air pollutant or a HAP in quantities equal to or exceeding the lesser of any of the following thresholds:
1. 100 tons per year (tpy) of any regulated air pollutant.
  2. 50 tpy of volatile organic compounds or oxides of nitrogen for a federal nonattainment area classified as serious, 25 tpy for an area classified as severe, or, 10 tpy for an area classified as extreme.
  3. 70 tpy of PM10 (particulate matter of 10 microns or less) for a federal PM10 nonattainment area classified as serious.

4. 10 tpy of one HAP or 25 tpy of two or more HAPs.
  5. Any lesser quantity threshold promulgated by the U.S. EPA.
- Y. *Maximum Achievable Control Technology (MACT) Standard*** A "maximum achievable control technology standard" refers to any maximum achievable control technology emission limit or other requirement promulgated pursuant to section 112(d) of the CAA as set forth in 40 CFR Part 63.
- Z. *Minor Permit Modification*** A "minor permit modification" is any modification to a federally-enforceable condition on a permit to operate which: 1) is not a significant permit modification, and 2) is not an administrative permit amendment.
- AA. *Permit Modification*** A "permit modification" is any addition, deletion, or revision to a permit to operate condition.
- BB. *Potential to Emit*** For the purposes of Rule 500, "potential to emit" as it applies to an emissions unit and a stationary source is defined below.
1. **Emissions Unit.** The "potential to emit" for an emissions unit is the maximum capacity of the unit to emit a regulated air pollutant or HAP considering the unit's physical and operational design. Physical and operational limitations on the emissions unit shall be treated as part of its design, if the limitation are set forth in permit conditions or in rules or regulations that are legally and practicably enforceable by U.S. EPA and citizens or by the District. Physical and operational limitations shall include, but are not limited to, the following: limits placed on emissions; and restrictions on operations such as hours of operation and type or amount of material combusted, stored, or processed.
  2. **Stationary Source.** The "potential to emit" for a stationary source is the sum of the potential to emit from all emissions units at the stationary source. If two or more HAPs are emitted at a stationary source, the potential to emit for each of those HAPs shall be combined to determine applicability. Fugitive emissions shall be considered in determining the potential to emit for:
    - 1) Sources specified in 40 *CFR* Part 70.2 Major Sources, subsection (2) (i) through (xxvi),
    - 2) sources of *HAP* emissions, and
    - 3) any other stationary source category regulated under section 111 or 112 of the CAA and for which the U.S. EPA has made an affirmative determination by rule under section 302(j) of the CAA.

Notwithstanding the above, any HAP emissions from any oil or gas exploration or production well (with its associated equipment) and any pipeline compressor or

pump station shall not be aggregated with emissions of similar units for the purpose of determining a major source of HAPs, whether or not such units are located in contiguous areas or are under common control.

**CC. *Preconstruction Permit*** A "preconstruction permit" is a permit authorizing construction prior to construction and includes:

1. A preconstruction permit issued pursuant to a program for the prevention of significant deterioration of air quality required by section 165 of the CAA.
2. A preconstruction permit issued pursuant to a new source review program required by sections 172 and 173 of the CAA.

**DD. *Regulated Air Pollutant*** A "regulated air pollutant" is any pollutant: 1) which is emitted into or otherwise enters the ambient air, and 2) for which the U.S. EPA has adopted an emission limit, standard, or other requirement. Regulated air pollutants include:

1. Oxides of nitrogen and volatile organic compounds;
2. Any pollutant for which a national ambient air quality standard has been promulgated pursuant to section 109 of the CAA;
3. Any pollutant subject to a new source performance standard promulgated pursuant to section 111 of the CAA;
4. Any ozone-depleting substance specified as a Class I (chlorofluorocarbons) or Class II (hydrofluorocarbons) substance pursuant to Title VI of the CAA; and
5. Any pollutant subject to a standard or requirement promulgated pursuant to section 112 of the CAA, including:
  - a. Any pollutant listed pursuant to section 112(r) of the CAA (Prevention of Accidental Releases) shall be considered a "regulated air pollutant" upon promulgation of the list.
  - b. Any HAP subject to a standard or other requirement promulgated by the U.S. EPA pursuant to section 112(d) or adopted by the District pursuant to 112(g) and (j) of the CAA shall be considered a "regulated air pollutant" for all sources or categories of sources: 1) upon promulgation of the standard or requirement, or 2) 18 months after the standard or requirement was scheduled to be promulgated pursuant to section 112(e)(3) of the CAA.
  - c. Any HAP subject to a District case-by-case emissions limitation determination for a new or modified source, prior to the U.S. EPA promulgation or scheduled promulgation of an emissions limitation shall be considered a "regulated air pollutant" when the determination is made pursuant to section 112(g)(2) of the CAA. In case-by-case emissions limitation determinations, the HAP shall be considered a "regulated air pollutant" only for the individual source for which the emissions limitation

determination was made.

**EE. *Responsible Official*** "Responsible official" means one of the following:

1. For a corporation, a president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and either:
  - a. The facilities employ more than 250 persons or have gross annual sales or expenditures exceeding \$25 million (in second quarter 1980 dollars); or
  - b. The delegation of authority to such representative is approved in advance by the APCO.
2. For a partnership or sole proprietorship, a general partner or the proprietor, respectively.
3. For a municipality, state, federal, or other public agency, either a principal executive officer or a ranking elected official.
4. For an acid rain unit subject to Title IV (Acid Deposition Control) of the CAA, the "responsible official" is the designated representative of that unit for any purposes under Title IV and Rule 500.

**FF. *Significant Permit Modification*** A "significant permit modification" is any modification to a federally-enforceable condition on a permit to operate which:

1. Involves any permit modification under section 112(g) of Title I of the CAA or under U.S. EPA regulations promulgated pursuant to Title I of the CAA, including 40 CFR Parts 51, 52, 60, 61, and 63.
2. Significantly changes monitoring conditions.
3. Provides for the relaxation of any reporting or recordkeeping conditions.
4. Involves a permit term or condition which allows a source to avoid an applicable federal requirement, including: 1) a federally-enforceable voluntary emissions cap assumed in order to avoid triggering a modification requirement of Title I of the CAA, or 2) an alternative HAP emission limit pursuant to section 112(i)(5) of the CAA.
5. Involves a case-by-case determination of any emission standard or other requirement.

6. Involves a source-specific determination for ambient impacts, visibility analysis, or increment analysis on portable sources.
7. Involves permit streamlining in accordance with subsection V.J. below; or
8. Involves the use of a District-only rule, in accordance with subsection V.K.1. below, in satisfaction of a requirement in the State Implementation Plan.

**GG. *Solid Waste Incinerator*** A "solid waste incinerator" is any incinerator which burns solid waste material from commercial, industrial, medical, general public sources (e.g., residences, hotels, or motels), or other categories of solid waste incinerators subject to a performance standard promulgated pursuant to sections 111 or 129 of the CAA.

The following incinerators are excluded from the definition of "solid waste incinerator" for the purpose of Rule 500:

1. Any hazardous waste incinerator required to obtain a permit under the authority of section 3005 of the Solid Waste Disposal Act (42 U.S.C. section 6925).
2. Any materials recovery facility which primarily recovers metals.
3. Any qualifying small power production facility as defined in 16 U.S.C.A. section 796(17)(C).
4. Any qualifying cogeneration facility which burns homogenous waste for the production of energy as defined in 16 U.S.C.A. section 796(18)(B).
5. Any air curtain incinerator which burns only wood, yard, or clean lumber waste and complies with the opacity limitations to be established by the Administrator of the U.S. EPA.

**HH. *Stationary Source*** For the purposes of Rule 500, a "stationary source" is any building, structure, operation, facility, or installation (or any such grouping) that:

1. Emits, may emit, or results in the emissions of any regulated air pollutant or HAP;
2. Is located on one or more contiguous or adjacent properties;
3. Is under the ownership, operation, or control of the same person (or persons under common control) or entity; and
4. Belongs to a single major industrial grouping; for example, each building, structure, operation, facility, or installation in the grouping has the same two-digit code under the system described in the 1987 Standard Industrial Classification Manual.

- II. *United States Environmental Protection Agency (U.S. EPA)*** "United States Environmental Protection Agency" refers to the Administrator or appropriate delegatee of the "United States Environmental Protection Agency."
- JJ. *Voluntary Emissions Cap*** A "voluntary emissions cap" is an optional, federally-enforceable emissions limit on one or more emissions unit(s) which a source assumes in order to avoid an applicable federal requirement. The source remains subject to all other applicable federal requirements.

500.III Applicability

**A. Sources Subject to Rule 500** The sources listed below are subject to the requirements of Rule 500:

1. A major source except, when the U.S. EPA finalizes the underlying related requirements in 40 CFR part 70, for a source classified as a major source solely because it has the potential to emit major amounts of a pollutant listed pursuant to section 112(r)(3) of the CAA and is not otherwise a major source as defined in subsection II.X. above;
2. A source with an acid rain unit for which application for an Acid Rain Permit is required pursuant to Title IV of the CAA;
3. A solid waste incinerator subject to a performance standard promulgated pursuant to section 111 or 129 of the CAA;
4. Any other source in a source category designated by rule of the U.S. EPA; and
5. Any source that is subject to a standard or other requirement promulgated pursuant to section 111 or 112 of the CAA, published after July 21, 1992, that the U.S. EPA does not exempt from the requirements of Title V of the CAA.

**B. Sources Exempt from Rule 500** The sources listed below are not subject to the requirements of Rule 500:

1. Any stationary source that would be required to obtain a permit solely because it is subject to 40 CFR Part 60, Subpart AAA (Standards of Performance for New Residential Wood Heaters);
2. Any stationary source that would be required to obtain a permit solely because it is subject to 40 CFR Part 61, Subpart M, section 145 (National Emission Standards for Asbestos, Standard for Demolition and Renovation); and
3. Any other source in a source category deferred pursuant to 40 CFR Part 70.3, by U.S. EPA rulemaking, unless such source is otherwise subject to Title V (i.e., it is a major source).

500.IV Administrative Procedures for Sources

- A. Permit Requirement and Application Shield** A source shall operate in compliance with permits to operate issued pursuant to Rule 500. Rule 500 does not alter any applicable requirement that a source obtain preconstruction permits.

If a responsible official submits, pursuant to Rule 500, a timely and complete application for a permit, a source shall not be in violation of the requirement to have a permit to operate until the APCO takes final action on the application. The application shield here will cease to insulate a source from enforcement action if a responsible official of the source fails to submit any additional information requested by the APCO pursuant to subsection IV.C.2.c, below.

If a responsible official submits a timely and complete application for an initial permit, the source shall operate in accordance with the requirements of any valid permit to operate issued pursuant to section 42301 of the H&SC until the APCO takes final action on the application. If a responsible official submits a timely and complete application for renewal of a permit to operate, the source shall operate in accordance with the permit to operate issued pursuant to Rule 500, notwithstanding expiration of this permit, until the APCO takes final action on the application.

The application shield does not apply to sources applying for permit modifications. For permit modifications, a source shall operate in accordance with the permit to operate issued pursuant to Rule 500 and any temporary permit to operate issued pursuant to section 42301.1 of the H&SC.

**B. Application Requirements**

**1. Initial Permit**

- a. For a source that is subject to Rule 500 on the date the rule becomes effective, a responsible official shall submit a standard District application within 10 months after the date the rule becomes effective.
- b. For a source that becomes subject to Rule 500 after the date the rule becomes effective, a responsible official shall submit a standard District application within 6 months of the source commencing operation or of otherwise becoming subject to Rule 500.
- c. For a source with an acid rain unit subject to Phase II of the Acid Deposition Control Program of Title IV of the CAA, initial Phase II acid rain permits shall be submitted to the District by January 1, 1996 for sulfur dioxide and for coal-fired units by January 1, 1998 for oxides of nitrogen.

- 2. Permit Renewal** For renewal of a permit, a responsible official shall submit a standard District application no earlier than 18 months and no later than 6 months



before the expiration date of the current permit to operate. Permits to operate for all emissions units at a stationary source shall undergo simultaneous renewal.

3. **Significant Permit Modification** After obtaining any required preconstruction permits, a responsible official shall submit a standard District application for each emissions unit affected by a proposed permit revision that qualifies as a significant permit modification. Upon request by the APCO, the responsible official shall submit copies of the latest preconstruction permit for each affected emissions unit. The emissions unit(s) shall not commence operation until the APCO takes final action to approve the permit revision.
4. **Minor Permit Modification** After obtaining any required preconstruction permits, a responsible official shall submit a standard District application for each emissions unit affected by the proposed permit revision that qualifies as a minor permit modification. The emissions unit(s) affected by the proposed permit modification shall not commence operation until the APCO takes final action to approve the permit revision. In the application, the responsible official shall include the following:
  - a. A description of the proposed permit revision, any change in emissions, and additional applicable federal requirements that will apply;
  - b. Proposed permit terms and conditions; and
  - c. A certification by a responsible official that the permit revision meets criteria for use of minor permit modification procedures and a request that such procedures be used.
5. **Acid Rain Unit Permit Modification** A permit modification of the acid rain portion of the operating permit shall be governed by regulations promulgated pursuant to Title IV of the CAA.

C. **Application Content and Correctness**

1. **Standard District Application** The standard District application submitted shall include the following information:
  - a. Information identifying the source;
  - b. Description of processes and products (by Standard Industrial Classification Code) including any associated with proposed alternative operating scenarios;
  - c. Identification of fees specified in District Regulation VI, Fees;
  - d. A listing of all existing emissions units at the stationary source and identification and description of all points of emissions from the emissions

units in sufficient detail to establish the applicable federal requirements and the basis for fees pursuant to section VII, below;

- e. Citation and description of all applicable federal requirements, information and calculations used to determine the applicability of such requirements and other information that may be necessary to implement and enforce such requirements;
- f. Calculation of all emissions, including fugitive emissions, in tons per year and in such terms as are necessary to establish compliance with all applicable District, state, or federal requirements for the following:
  - 1) All regulated air pollutants emitted from the source,
  - 2) Any HAP that the source has the potential to emit in quantities equal to or in excess of 10 tons per year, and
  - 3) If the source has the potential to emit two or more HAPs in quantities equal to or in excess of 25 tons per year, all HAPs emitted by the source;
- g. As these affect emissions from the source, the identification of fuels, fuel use, raw materials, typical production rates, maximum production or usage rates, operating schedules, limitations on source operation or workplace practices;
- h. An identification and description of air pollution control equipment and compliance monitoring devices or activities;
- i. Other information required by an applicable federal requirement (or a District-only rule in accordance with subsection V.K.1., below);
- j. The information needed to define permit terms or conditions implementing a source's options for operational flexibility, including alternative operating scenarios, pursuant to subsection V.G., below;
- k. A compliance plan and compliance schedule with the following:
  - 1) A description of the compliance status of each emissions unit within the stationary source with respect to applicable federal requirements, except as provided below:
    - a) For all applicable federal requirements which are to be satisfied by compliance with the requirements of a permit streamlining proposal made in accordance with subsection IV.C.1.s., below, the responsible official may certify compliance with only the requirements of the permit streamlining proposal if data on which

to base such a certification is submitted or referenced with the application. The application shall include an attachment that demonstrates that compliance with the requirements of the permit streamlining proposal ensures compliance with the identified applicable federal requirements that are being subsumed.

- b) In order to certify compliance with a corresponding requirement in the State Implementation Plan, the responsible official may certify compliance with a District-only rule, if data on which to base such a certification is submitted or referenced with the application, and if the use of the District-only rule is proposed and approved in accordance with subsection IV.C.1.t., below.
  - 2) A statement that the source will continue to comply with such applicable federal requirements that the source is in compliance,
  - 3) A statement that the source will comply, on a timely basis, with future effective requirements which have been adopted, and
  - 4) A description of how the source will achieve compliance with requirements for which the source is not in compliance, however, if the source complies with a District-only rule addressed in a proposal submitted in accordance with subsection IV. C.1.t., below, no description is needed to address the corresponding State Implementation Plan requirement unless otherwise required by the District;
- i. A schedule of compliance, which resembles and is at least as stringent as that contained in any judicial consent decree, administrative order, or schedule approved by the District hearing board if required by state law and which identifies remedial measures with specific increments of progress, a final compliance date, testing and monitoring methods, record keeping requirements, and a schedule for submission of certified progress reports to the U.S. EPA and the APCO at least every 6 months for a source that is: not in compliance at the time of permit issuance, renewal, and modification if the non-compliance is with units being modified) and is:
  - 1) A streamlined emission limit proposed in accordance with subsection IV.C.1.s., below, or
  - 2) A District-only rule proposed in accordance with subsection V.C.1.t., below, or
  - 3) An applicable federal requirement not to be subsumed by a proposal submitted in accordance with subsection V.C.1.s. or V.C.1.t., below:
- m. A certification by a responsible official of all reports and other documents submitted for permit application, compliance progress reports at least every 6

months, statements on compliance status with any applicable enhanced monitoring, and compliance plans at least annually which shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete;

- n. For a source with an acid rain unit, an application shall include the elements required by 40 CFR Part 72;
- o. For a source of HAPs, the application shall include verification that a risk management plan has been prepared in accordance with section 112(r) of the CAA and registered with the authorized local fire or health department; and
- p. For proposed portable sources, an application shall identify all locations of potential operation and how the source will comply with all applicable District, state, and federal requirements at each location.
- q. In lieu of providing the information specified in subsection IV.C.1.e., above, an owner or operator may, upon written concurrence from the APCO, stipulate that the source is a major source and/or that identified applicable federal requirements apply to the source. A stipulation does not preclude the APCO from requiring the submittal of subsequent additional information in accordance with this rule.
- r. An owner or operator may, upon written concurrence from the APCO, reference documents that contain the information required in subsections IV.C.1.a. through j. and o., provided the documents are specifically and clearly identified, and are readily available to the District and to the public. Each reference shall include, at a minimum, the title or document number, author and recipient if applicable, date, identification of relevant sections of the document, and identification on specific application content requirements and source activities or equipment for which the referencing applies. A reference does not preclude the APCO from requiring the submittal of information to supplement or verify the referencing or the submittal of other additional information in accordance with this rule.
- s. The application may contain a proposal for permit streamlining of two or more sets of applicable federal requirements and/or District-only requirements, to be reviewed by the District in accordance with subsection V.J., below. The application shall clearly note any proposal for permit streamlining. The permit streamlining proposal shall include the most stringent of multiple applicable emission limitations for each regulated air pollutant in order to ensure compliance with all applicable requirements for each emission unit or group of emission units. For purposes of this paragraph, an alternative or hybrid emission limit that is at least as stringent as any applicable emission limitation or a District-only requirement which meets the criteria set forth in section V.K., below, may be submitted, provided the limits ensure compliance with all applicable requirements for each emission unit or group of emissions unit:

- 1) A side-by-side comparison of all District-only and applicable federal requirements that are currently applicable and effective. Requirements for emissions and/or work practice standards shall be distinguished from provisions for monitoring and compliance demonstration.
- 2) A determination of the most stringent emissions and/or performance standard (or any hybrid or alternative limits as appropriate) and the documentation relied upon to make this determination.
- 3) A proposal for one set of permit terms and conditions to include the most stringent emissions limitations and/or standards (including pertinent workpractice standards). Appropriate monitoring and its associated record keeping and reporting requirements, and such other conditions as are necessary to ensure compliance with all applicable federal requirements affected by the proposal. The most stringent emission limits shall be determined in accordance with the criteria in section II.A.2.(a) of "White Paper Number 2 for Improved Implementation of The Part 70 Operating Permits Program, " U.S. EPA Office of Air Quality Planning and Standards, dated March 5, 1996. Streamlining of workpractice standards shall be consistent with the guidance in section II.A.2(b) of "White Paper Number 2 for Improved Implementation of The Part 70 Operating Permits Program, " U.S. EPA Office of Air Quality Planning and Standards, dated March 5, 1996. Streamlining of monitoring, record keeping, and reporting requirements shall be consistent with the guidance in section II.A.2(e) of "White Paper Number 2 for Improved Implementation of The Part 70 Operating Permits Program, " U.S. EPA Office of Air Quality Planning and Standards, dated March 5, 1996.
- 4) If there is pertinent source compliance data, a certification that the source complies with the streamlined emission limits and that compliance with the streamlined emission limit ensures compliance, in accordance with subsection IV.C.1.k., above, with all applicable federal requirements affected by the proposal.
- 5) A compliance schedule to implement any new monitoring/ compliance approach relevant to the streamlined limit if the emissions unit is unable to comply with the streamlined limit at the time of permit issuance. The record keeping, monitoring, and reporting requirements of the applicable federal requirements being

subsumed shall continue to apply (as would the requirement for the emission unit to operate in compliance with each of its emission limits) until the new streamlined compliance approach becomes operative.

- 6) A proposal for a permit shield in accordance with subsection IV.C.1.u., below, for the applicable federal requirements and the District-only requirements associated with the streamlining proposal.
  - 7) If the proposal includes the use of any District-only requirement(s) as a requirement of permit streamlining, an authorization for the APCO to identify such District-only requirement(s), and any streamlined monitoring, record keeping, or reporting requirements derived from it, in the permit as a federally-enforceable condition in accordance with H&SC Section 42301.12(a)(3).
  - 8) Other pertinent information as specified by the APCO, including supplementary information pertaining to paragraphs 1) through 6) of this subsection.
- t. If the application contains a proposal to address a District-only rule that has been submitted to the U.S. EPA for State Implementation Plan approval, in lieu of a corresponding requirement in the State Implementation Plan, the application shall include the following additional information:
- 1) An indication that this approach is being proposed, a list or cross-reference of all requirements from pertinent District-only rules that are eligible for this approach, and reference to the list maintained for this purpose by the District.
  - 2) Identification of the State Implementation Plan requirements that the District-only rule(s) would replace.
  - 3) A compliance certification for the requirements of the pertinent District-only rule(s) in lieu of the requirements in the State Implementation Plan in accordance with subsection IV.C.1.k., above.
  - 4) A proposal for a permit shield in accordance with subsection IV.C.1.u., below, for the affected applicable federal requirements in the State Implementation Plan.
  - 5) An authorization for the APCO to identify in the permit, in accordance with H&SC section 42301.12(a)(3), any such District-only emission limit and any associated District-only monitoring, record keeping, or reporting requirements as a federally

enforceable condition.

- 6) Other information as specified by the APCO in accordance with this rule.
- u. The application may contain a proposal for a permit shield to be reviewed by District in accordance with subsection V.L., below, and to be included in the permit. The proposal shall indicate the applicable federal requirements and the District-only requirements for which the permit shield is sought. The proposal shall also specify the emissions unit(s) for which the permit shield is sought or whether the permit shield is sought for the entire stationary source.
- v. Activities identified as insignificant in Attachment 1 of Rule 500 based upon size and production rate shall be listed in the permit application. An application may not omit information needed to determine the applicability of, or to impose, any applicable requirement, or to evaluate the fee amount required in Section VII of this rule. (Reference: 40 CFR Part 70.5(c).

## 2. *Correctness of Applications*

- a. Upon written request of the APCO, a responsible official shall supplement any complete application with additional information within the time frame specified by the APCO.
- b. A responsible official shall promptly provide additional information in writing to the APCO upon discovery of submittal of any inaccurate information as part of the application or as a supplement thereto, or of any additional relevant facts previously omitted which are needed for accurate analysis of the application.
- c. Intentional or negligent submittal of inaccurate information shall be reason for denial of an application and are subject to penalty per HS&C.

**D. Written Requests for District Action** A responsible official shall submit a written request to the APCO for the following permit actions:

1. ***Administrative Permit Amendment*** For an administrative permit amendment, a responsible official may implement the change addressed in the written request immediately upon submittal of the request.
2. ***Permit Modification for a Condition that is not Federally Enforceable*** For a permit modification for a condition that is not federally enforceable, a responsible official shall submit a written request in accordance with the requirements of District Rule 401.
3. ***Permits to Operate for New Emissions Units*** For permits to operate for a new emissions unit at a stationary source, a responsible official shall submit a written request in accordance with the requirements of District Rule 401, except under the following circumstances:

- a. The construction or operation of the emissions unit is a modification under U.S. EPA regulations promulgated pursuant to Title I of the CAA, including 40 CFR Parts 51, 52, 60, 61, 63.
- b. The construction or operation of the emissions unit is addressed or prohibited by permits for other emissions units at the stationary source.
- c. The emissions unit is an acid rain unit subject to Title IV of the CAA.

In the circumstances specified in subsections a., b., or c., above, a responsible official shall apply for a permit to operate for the new emissions unit pursuant to the requirements of Rule 500.

- E. **Response to Permit Reopening For Cause** Upon notification by the APCO of a reopening of a permit for cause for an applicable federal requirement pursuant to section V.H., below, a responsible official shall respond to any written request for information by the APCO within the time frame specified by the APCO.

#### 500.V District Administrative Procedures

- A. **Completeness Review of Applications** The APCO shall determine if an application is complete and shall notify the responsible official of the determination within the following time frames:
  1. For an initial permit, permit renewal, or a significant permit modification, within 60 days of receiving the application;
  2. For a minor permit modification, within 30 days of receiving the application;

The application shall be deemed complete unless the APCO requests additional information or otherwise notifies the responsible official that the application is incomplete within the time frames specified above.

- B. **Notification of Completeness Determination** The APCO shall provide written notification of the completeness determination to the U.S. EPA, the ARB and any affected state and shall submit a copy of the complete application to the U.S. EPA within five working days of the determination. If the application includes a proposal for permit streamlining, the APCO shall note this when submitting a copy of the complete application to the U.S. EPA. The APCO need not provide notification for applications from sources that are not major sources when the U.S. EPA waives such requirement for a source category by regulation or at the time of approval of the District operating permits program.

- C. **Application Processing Time Frames** The APCO shall act on a complete application in accordance with the procedures in subsections D., E. and F., below (except as application procedures for acid rain units are provided for under regulations promulgated pursuant to Title



IV of the CAA), and take final action within the following time frames:

1. For an initial permit for a source subject to Rule 500 on the date the rule becomes effective, no later than three years after the date the rule becomes effective.
2. For an initial permit for a source that becomes subject to Rule 500 after the date the rule becomes effective, no later than 18 months after the complete application is received.
3. For a permit renewal, no later than 18 months after the complete application is received.
4. For a significant permit modification, no later than 90 days after the complete application is received.
5. For a minor permit modification, within 90 days after the application is received or 60 days after written notice to the U.S. EPA on the proposed decision, whichever is later.
6. For any permit application with early reductions pursuant to section 112(i)(5) of the CAA, within 9 months from the date a complete application is received.
7. Provided the U.S. EPA has entered into a formal agreement with the APCO to expedite its review of a District-only rule, the APCO may delay issuance of the affected portions of a permit in accordance with subsection V.K.2., below, until the U.S. EPA formally acts to approve or disapprove a District-only rule submitted for inclusion in the State Implementation Plan. If the U.S. EPA disapproves the District-only rule, the APCO shall require the owner or operator to revise the application to address the corresponding requirements in the State Implementation Plan not yet addressed and to provide additional information as specified by the APCO in accordance with this rule. The APCO shall specify an expeditious time frame for the owner or operator to submit the revised application.

**D. Notification and Opportunity for Review of Proposed Decision** Within the applicable time frame specified in subsection V.C., above, the APCO shall provide notice of and opportunity to review the proposed decision to issue a permit to operate in accordance with requirements in this subsection. Fees for requests for documentation may be charged in accordance with District policy and Regulation VI.

1. For initial permits, renewal of permits, significant permit modifications, and reopenings for cause, the APCO shall provide the following:
  - a. Written notice, the proposed permit and, upon written request, copies of the District analysis to interested persons or agencies. The District analysis shall include a statement that sets forth the legal and factual basis for the proposed permit conditions, including references to the applicable statutory and regulatory provisions. Interested persons or agencies shall include persons who have requested in writing to be notified of proposed Rule 500 decisions, any affected state and the ARB.
  - b. On or after providing written notice pursuant to subsection a., above, public notice

that shall be published in at least one newspaper of general circulation in the District, and if necessary, by other means to assure adequate notice to the affected public. The notice shall provide the following information:

- 1) The identification of the source, the name and address of permit holder, the activity(ies) and emissions change involved in the permit action;
  - 2) The name and address of the District, the name and telephone number of District staff to contact for additional information;
  - 3) The availability, upon request, of a statement that sets forth the legal and factual basis for the proposed permit conditions;
  - 4) The location where the public may inspect the complete application, the District analysis, and the proposed permit;
  - 5) A statement that the public may submit written comments regarding the proposed decision within at least 30 days from the date of publication and a brief description of commenting procedures, and
  - 6) A statement that members of the public may request a public hearing if a hearing has not been scheduled. The APCO shall provide notice of any public hearing scheduled to address the proposed decision at least 30 days prior to such hearing in accordance with District Rule 424.B.
- c. A copy of the complete application, the District analysis and the proposed permit at District offices for public review and comment during normal business hours;
  - d. A written response, including reasons for not accepting comments and recommendations for a proposed permit, to persons or agencies that submitted written comments which are postmarked by the close of the public notice and comment period. All written comments and responses to such comments shall be sent to all commenters and kept on file at the District office and made available upon request.(Reference: 40 CFR Part 70.7(h)(5) and 70.8)
  - e. After completion of the public notice and comment period pursuant to subsection a., above, written notice to the U.S. EPA of the proposed decision along with copies of the proposed permit, the District analysis, the public notice submitted for publication, the District's response to written comments, and all necessary supporting information.
2. For minor permit modifications, the APCO shall provide written notice of the proposed decision to the U.S. EPA, the ARB, and any affected state. Additionally, the District shall provide to the U.S. EPA (and, upon request, to the ARB or any affected state) copies of the proposed permit, the District analysis, and all necessary supporting information. The District analysis shall include a statement that sets forth the legal and factual basis for the proposed permit conditions, including references to the applicable statutory and

regulatory provisions.

**E. Changes to the Proposed Decision** Changes to the proposed decision shall be governed by the following procedure:

1. The APCO may modify or change the proposed decision, the proposed permit, or the District analysis on the basis of information set forth in the comments received during the public comment period provided pursuant to subsection D.1.a., above, or due to further analysis of the APCO. Pursuant to subsection D.1.e., above, the APCO shall forward any such modified proposed decision, the proposed permit, the District analysis, and all necessary supporting information to the U.S. EPA.
2. If the U.S. EPA objects in writing to the proposed decision within 45 days of being notified of the decision and receiving a copy of the proposed permit and all necessary supporting information pursuant to subsection D.1.e., above, the APCO shall not issue the permit. Also, if the public petitions the U.S. EPA within 60 days after the end of the U.S. EPA's 45-day review period and the permit has not yet been issued, the APCO shall not issue the permit until U.S. EPA objections in response to the petition are resolved. The APCO shall either deny the application or revise and resubmit a permit which addresses the deficiencies identified in the U.S. EPA objection within the following time frames:
  - a. For initial permits, permit renewals, and significant permit modifications, within 90 days of receiving the U.S. EPA objection.
  - b. For minor permit modifications, within 90 days of receipt of the application or 60 days of the notice to U.S. EPA, whichever is later.

**F. Final Decision** If the U.S. EPA does not object in writing within 45 days of the notice provided pursuant to subsection D.1.e., above, or the APCO submits a revised permit pursuant to subsection E.2., above, the APCO shall, expeditiously, deny the application or issue the final permit to operate. In any case, the APCO shall take final action on an application within the applicable time frame specified in subsection C., above. Failure of the APCO to act on a permit application or permit renewal application in accordance to the time frames provided in subsection C., above, shall be considered final action for purposes of obtaining judicial review to require that action on the application be taken expeditiously.

Written notification of the final decision shall be sent to the responsible official of the source, the U.S. EPA, the ARB and any person or affected state that submitted comments during the public comment period. The APCO shall submit a copy of a permit to operate as issued to the U.S. EPA and provide a copy to any person or agency requesting a copy. If the application is denied, the APCO shall provide reasons for the denial in writing to the responsible official along with the District analysis and cite the specific statute, rule, or regulation upon which the denial is based. Fees for requests for documentation may be charged in accordance with District policy and Regulation VI.

**G. District Action on Written Requests** The APCO shall act on a written request of a

responsible official for permit action using the applicable procedure specified in this subsection.

1. **Administrative Permit Amendment** The APCO shall take final action no later than 60 days after receiving the written request for an administrative permit amendment.
  - a. After designating the permit revisions as an administrative permit amendment, the APCO may revise the permit without providing notice to the public or any affected state.
  - b. The APCO shall provide a copy of the revised permit to the responsible official and the U.S. EPA.
  - c. While the APCO need not make a completeness determination on a written request, the APCO shall notify the responsible official if the APCO determines that the permit cannot be revised as an administrative permit amendment.
  
2. **Permit Modification for a Condition that is not Federally Enforceable** The APCO shall take action on a written request for a permit modification for a condition that is not federally enforceable in accordance with the requirements of District Rule 401 under the following circumstances:
  - a. Any change at the stationary source allowed by the permit modification shall comply with all permit streamlining requirements imposed in accordance with subsection V.J., below, all District-only rules imposed in accordance with subsection V.K.1., below, and all applicable federal requirements not subsumed by permit streamlining requirements imposed in accordance with subsection V.J., below, or District-only rules substituting for provisions of the State Implementation Plan pursuant to subsection V.K.1., below, and shall not violate any existing permit term or condition; and
  - b. The APCO shall provide to the U.S. EPA a contemporaneous written notice describing the change, including the date, any change in emissions or air pollutants emitted, and any applicable federal requirement that would apply as a result of the change.
  
3. **Permits to Operate for New Emissions Unit** The APCO shall take action on a written request for a permit to operate for a new emissions unit in accordance with the requirements of District Rule 401 under the circumstances specified in subsection 2.a. and 2.b., above. However, if subsections IV.D.3.a., IV.D.3.b., or IV.D.3.c., above, apply, the APCO shall require the submittal of a standard District application and take action on that application pursuant to the requirements of Rule 500.

- H. **Permit Reopening for Cause** The APCO shall reopen and revise a permit to operate during the annual review period required by section 42301(c) of the H&SC, or petition the District hearing board to do so pursuant to section 42307 of the H&SC, whichever is applicable, prior

to its expiration date upon discovery of cause for reopening or upon notification of cause for reopening by the U.S. EPA, or within 18 months of promulgation of a new applicable federal requirement. The APCO shall act only on those parts of the permit for which cause to reopen exists.

1. Circumstances that are cause for reopening and revision of a permit include, but are not limited to, the following:
  - a. The need to correct a material mistake or inaccurate statement.
  - b. The need to revise or revoke a permit to operate to assure compliance with permit streamlining requirements imposed in accordance with subsection V.J., below, District-only rules imposed in accordance with subsection V.K.1., below, and all applicable federal requirements not subsumed by permit streamlining requirements imposed in accordance with subsection V.J., below, or District-only rules substituting for provisions of the State Implementation Plan pursuant to subsection V.K.1., below.
  - c. The need to incorporate any new, revised, or additional applicable federal requirements, if the remaining authorized life of the permit is 3 years or greater, no later than 18 months after the promulgation of such requirement (where less than 3 years remain in the authorized life of the permit, the APCO shall incorporate these requirements into the permit to operate upon renewal).
  - d. The need to reopen a permit issued to any acid rain unit subject to Phase II of Title IV of the CAA to include:
    - 1) Oxides of nitrogen requirements prior to January 1, 1999, and
    - 2) Additional requirements promulgated pursuant to Title IV as they become applicable to any acid rain unit governed by the permit.
2. In processing a permit reopening, the APCO shall use the same procedures as for an initial permit and additionally:
  - a. Provide written notice to a responsible official and the U.S. EPA at least 30 days, or a shorter period in the case of an emergency, prior to reopening a permit; and
  - b. Complete action to revise the permit as specified in the notice of reopening within 60 days after the written notice to the U.S. EPA pursuant to subsection D.1.e., if the U.S. EPA does not object, or after the APCO has responded to U.S. EPA objection pursuant to subsection E.2., above.

**I. Options for Operational Flexibility** The APCO shall allow specified changes in operations at a source without requiring a permit revision for conditions that address an applicable federal requirement. The APCO shall not allow changes which constitute a modification under Title I of the CAA or District Rule 401, or that result in an exceedance of the emissions allowable under the permit, whether expressed therein as a rate of emissions or in terms of total emissions without revision to the permit. The source may gain operational flexibility through use of the following options:

1. **Alternative Operating Scenarios** The APCO shall allow the use of alternative operating scenarios provided that:
  - a. Terms and conditions applicable to each operating scenario are identified by the responsible official in the permit application,
  - b. The terms and conditions are approved by the APCO,
  - c. The terms and conditions are incorporated into the permit; and
  - d. The terms and conditions are in compliance with all applicable District, state, and federal requirements.

A permit condition shall require a contemporaneous log to record each change made from one operating scenario to another.

2. **Voluntary Emissions Caps** The APCO shall issue a permit that contains terms and conditions that allow for trading of emissions increases and decreases within the stationary source solely for the purpose of complying with a voluntary emissions cap established in the permit independent of otherwise applicable federal requirements provided that:
  - a. The requirements of subsections 1.a., 1.c., and 1.d., above, are met;
  - b. The terms and conditions are approved by the APCO as quantifiable and enforceable; and
  - c. The terms and conditions are consistent with the applicable preconstruction permit.

A permit condition shall require that a responsible official provide written notice to the U.S. EPA and APCO 30 days in advance of a change by clearly requesting operational flexibility under this subsection of Rule 500. The written notice shall describe the change, identify the emissions unit which will be affected, the date on which the change will occur and the duration of the change, any change in emissions of any air pollutant, whether regulated or not, and any new emissions of any air pollutant not emitted before the change, whether regulated or not.

3. **Contravening an Express Permit Condition** The APCO shall allow for changes in operation that contravene an express condition addressing an applicable federal requirement in a permit to operate provided that:
- a. The change will not violate any applicable federal requirement or any previously District-only rule used in accordance with subsection V.K.1., below:
  - b. The change will not contravene federally-enforceable conditions that are monitoring (including test methods), recordkeeping, reporting, or compliance certification requirements;
  - c. The change is not a modification under Title I of the CAA or any provision of District Rule 401;
  - d. The change does not result in exceeding the emissions allowable under the permit, whether expressed therein as a rate of emissions or in terms of total emissions;
  - e. Written notice is given to the U.S. EPA and APCO 30 days in advance of a change, and the notice clearly indicates which term or condition will be contravened, requests operational flexibility under this subsection, describes the change, identifies the emissions units which will be affected, the date on which the change will occur, the duration of the change, any change in emissions of any air pollutant, whether regulated or not, and any new emissions of any air pollutant not emitted before the change, whether regulated or not; and
  - f. The APCO has not provided a written denial to the responsible official within 30 days of receipt of the request for an operational change.

**J. Permit Streamlining** The APCO may approve a proposal in the application, submitted in accordance with subsection IV.C.1.s., above, for permit streamlining, provided the proposal and the permit terms and conditions are sufficient to ensure compliance with all applicable federal requirements for each emission unit or group of emission units and with subsection VI., "Permit Content Requirements," below. The APCO shall not approve any streamlined permit term or condition unless it is enforceable as a practical matter. Streamlined permit terms and conditions based on District-only requirements shall be federally-enforceable in accordance with H&SC section 42301.12(a)(3). The permit shall include a permit shield provided in accordance with subsection V.L., below, for the applicable federal requirements and the District-only requirements subsumed by the permit streamlining action.

The APCO may approve a proposal which includes either: 1) the most stringent of multiple applicable emission limitations (including work practice and operational standards) for each regulated air pollutant, or 2) an alternative or hybrid emission limitation that is at least as stringent as any applicable emission limitation, or 3) a District-only requirement which meets the criteria set forth in subsequent V.K., below, and is at least as stringent as the applicable

federal requirements(s) which it subsumes.

**K. Requirements From the State Implementation Plan**

1. In response to a proposal in the application submitted in accordance with subsection IV.C.1.t., above, the APCO may issue a permit with permit terms and conditions in accordance with section VI., "Permit Content Requirements," below, based on a District-only rule in lieu of a corresponding rule in the State Implementation Plan, provided the following requirements are met:
  - a. Compliance with one of the following criteria:
    - 1) The U.S. EPA has determined in writing that the District-only rule is at least as stringent as, and ensures compliance with, the corresponding rule in the applicable State Implementation Plan, or
    - 2) The owner or operator has demonstrated to the satisfaction of the APCO and U.S. EPA, expressed in writing, that compliance with the District-only rule assures compliance with the corresponding rule in the State Implementation Plan, and
  - b. Once the permit is issued, the permit terms and conditions based on the District-only rule shall be federally enforceable in accordance with H&SC section 42301.12(a)(3) and subsection VI.A.2. The permit shall include a permit shield provided in accordance with subsection V.L., below, for the applicable federal requirements associated with the District-only rule. The requirements of the corresponding rule in the Implementation Plan shall remain federally enforceable until the U.S. EPA approves the District-only rule for inclusion in the State Implementation Plan. If, after permit issuance, the District or U.S. EPA determines that the permit does not assure compliance with applicable federal requirements, the permit shall be reopened.
2. Provided the U.S. EPA has entered into a formal agreement with the APCO to expedite its review of a District-only rule, the APCO may delay issuance of the affected portions of the permit until the U.S. EPA formally acts to approve or disapprove the District-only rule submitted for inclusion in the State Implementation Plan.

**L. Permit Shield**

1. In response to a proposal in the application, the APCO may include in the permit a provision stating that compliance with specifically identified conditions of the permit shall be deemed compliance with any applicable federal requirement(s) or with any District-only requirement(s) set forth in accordance with subsection V.J., above, as of the date of permit issuance, provided that:
  - a. Such applicable federal requirements and/or District-only requirements are specifically identified and included in the permit; or



- b. The APCO, in acting on the permit application or revision, determines in writing that other specifically identified requirements are not applicable to the source, and the permit includes the determination or a concise summary thereof.
2. When a permit shield is provided by the APCO for permit streamlining in accordance with subsection V.J., above, the permit shield shall be effective only when the source is in compliance with the streamlined emission limits (including applicable work standards and operation practices), during which time no enforcement action shall be taken for noncompliance with subsumed requirements. If the source is not in compliance with the streamlined emission limits, the permit shield shall not be in effect and enforcement action may be taken for noncompliance with subsumed emissions limitations to the extent that such noncompliance can be established.
3. A permit that does not expressly state that a permit shield exists shall be presumed not to provide such a shield.
4. A permit shield shall not be provided for the following:
  - a. Any minor permit modification.
  - b. Any change in operation allowed by subsection V.I.3., above, for contravening an express permit condition.
  - c. Any change in operation or any permit modification pursuant to subsection V.G.2. or V.G.3., above.
5. The provisions of subsection V.L.1., above, shall not alter or affect any of the following:
  - a. The provisions of section 303 (emergency orders) of the CAA including the authority of the U.S. EPA Administrator.
  - b. The liability of an owner or operator of a source for any violation of applicable federal requirements prior to or at the time of permit issuance.
  - c. The applicable federal requirements prior to or at the time of permit issuance.
  - d. The ability of the U.S. EPA or APCO to implement and enforce the provisions of section 114 of the CAA and regulations promulgated thereunder.
  - e. The applicability of state or District-only requirements that are not associated with any permit streamlining action in accordance with subsection V.J., above, at the time of permit issuance but which do apply to the source.
  - f. The applicability of regulatory requirements with compliance dates after the permit issuance date.

500.VI Permit Content Requirements. A permit-to-operate shall contain permit conditions that will ensure compliance with all requirements of permit streamlining imposed in accordance with subsection V.J.1., above, all District-only rules which apply in accordance with subsection V.K.1., above, and all applicable federal requirements not subsumed by such permit streamlining requirements or District-only rules.

**A. Incorporation of Applicable Federal Requirements**

1. A permit to operate shall incorporate all applicable federal requirements (or District-only rules which apply in accordance with subsection V.K.1., above, in lieu of applicable federal requirements) as permit conditions. Streamlining, if any, of requirements shall be accomplished in accordance with subsection V.J., above.
2. A permit condition that addresses an applicable federal requirement a permit streamlining requirement imposed in accordance with subsection V.J. above, or a District-only rule which applies in accordance with subsection V.K.1., above, shall be specifically identified in the permit, or otherwise distinguished from any requirement that is not enforceable by the U.S. EPA in accordance with H&SC section 42301.12(a)(3);

**B. General Requirements** All permits to operate shall contain the conditions or terms consistent with 40 CFR Part 70.6 Permit Content, including:

1. **Emission and Operational Limitations** The permit shall contain terms and conditions that ensure compliance with all permit streamlining requirements imposed in accordance with subsection V.J., above, all District-only rules which apply in accordance with subsection V.K.1., above, and all applicable federal requirements not submitted by such permit streamlining requirements or District-only rules, including any operational limitations or requirements.
2. **Preconstruction Permit Requirements** The permit shall include all of the preconstruction permit conditions for each emissions unit.
3. **Origin and Authority for Permit Conditions** The origin and authority for each permit term or condition shall be referenced in the permit. If a permit term or condition is used to subsume requirements in accordance with this rule, the origin and authority of the subsumed requirements shall also be referenced in the permit.
4. **Equipment Identification** The permit shall identify the equipment to which a permit condition applies.

5. **Monitoring, Testing, and Analysis** The permit shall contain terms and conditions that require monitoring, analytical methods, compliance certification, test methods, equipment management, and statistical procedures consistent with all permit streamlining requirements imposed in accordance with subsection V.J., above, all District-only rules which apply in accordance with subsection V.K.1., above, and all applicable federal requirements, including those pursuant to sections 114(a)(3) and 504(b) of the CAA, and 40 CFR Part 64 not subsumed by such permit streamlining requirement(s) or District-only rules. Periodic monitoring shall be required as a condition to ensure that the monitoring is sufficient to yield reliable data which are representative of the source's compliance with permit conditions over the relevant time period.

6. **Recordkeeping** The permit shall include recordkeeping conditions that require:

- a. Record maintenance of all monitoring and support information associated with all permit streamlining requirement imposed in accordance with subsection V.J., above, all District-only rules which apply in accordance with subsection V.K.1., above, and all applicable federal requirement not subsumed by such permit streamlining requirement(s) or District-only rules, including:
  - 1) Date, place, and time of sampling;
  - 2) Operating conditions at the time of sampling;
  - 3) Date, place, and method of analysis; and
  - 4) Results of the analysis;
- b. Retention of records of all required monitoring data and support information for a period of at least five years from the date of sample collection, measurement, report, or application; and
- c. Any other recordkeeping deemed necessary by the APCO to ensure compliance with all permit streamlining requirements imposed in accordance with subsection V.J., above, all District-only rules which apply in accordance with subsection V.K.1., above, and all applicable federal requirements not subsumed by such permit streamlining requirement(s) or District-only rules.

7. **Reporting** The permit shall include reporting conditions that require the following:

- a. Any deviation from permit requirements, including that attributable to upset conditions (as defined in the permit), shall be promptly reported to the APCO who will determine what constitutes "prompt" reporting in terms of the requirement, the degree, and type of deviation likely to occur;
- b. A monitoring report shall be submitted at least every six months and shall identify

any deviation from permit requirements, including that previously reported to the APCO (see subsection 7.a. above);

- c. All reports of a deviation from permit requirements shall include the probable cause of the deviation and any preventative or corrective action taken;
- d. A progress report shall be made on a compliance schedule at least semi-annually and shall include: 1) the date when compliance will be achieved, 2) an explanation of why compliance was not, or will not be, achieved by the scheduled date, and 3) a log of any preventative or corrective action taken; and
- e. Each monitoring report shall be accompanied by a written statement from the responsible official which certifies the truth, accuracy, and completeness of the report.

**8. Compliance Plan** The permit shall include a compliance plan that:

- a. Describes the compliance status of an emissions unit with respect to each applicable federal requirement, except as provided below:
  - 1) For all applicable federal requirements which are satisfied by compliance with a permit streamlining requirement approved by the District in accordance with subsection V.J., above, the responsible official may certify compliance with the streamlined requirement(s) if there is data on which to base such a certification. The compliance plan shall include an attachment that indicates that compliance with the permit streamlining requirement ensures compliance with the identified applicable federal requirements that are being subsumed.
  - 2) In lieu of a corresponding requirement in the State Implementation Plan, the responsible official may certify compliance with a District-only rule allowed by the District in accordance with subsection V.K.1., above, if there is data on which to base such a certification:
- b. Describes how compliance will be achieved if an emissions unit is not in compliance with an applicable federal requirement at the time of permit issuance. However, if the emissions unit complies with a District-only rule in accordance with subsection V.K.1., above, no description is needed to address the corresponding State Implementation Plan requirement unless otherwise required by the District:
- c. Assures that an emissions unit will continue to comply with those permit conditions with which it is in compliance; and
- d. Assures that an emissions unit will comply with any future applicable federal requirement on a timely basis.

9. **Compliance Schedule** The permit shall include a compliance schedule for any emissions unit which is not in compliance, at the time of permit issuance, renewal, and modification (if the non-compliance is with units being modified), with any permit streamlining requirement imposed in accordance with subsection V.J., above, and any current applicable federal requirement not subsumed by such permit streamlining requirement(s) or District-only rules. The compliance schedule shall resemble and be at least as stringent as that contained in any judicial consent decree, administrative order, or schedule approved by the District hearing board if required by state law and shall require:

- a. A statement that the emissions unit will continue to comply with those permit conditions with which it is in compliance;
- b. A statement that the emissions unit will comply with any future applicable federal requirement on a timely basis;
- c. For each condition with which the emissions unit is not in compliance with a permit streamlining requirement imposed in accordance with subsection V.J., above, a District-only rule which applies in accordance with subsection V.K.1., above, or an applicable federal requirement not subsumed by such permit streamlining requirements or District-only rules, a schedule of compliance which lists all preventative or corrective activities, and the dates when these activities will be accomplished; and
- d. For each emissions unit that is not in compliance with a permit streamlining requirement imposed in accordance with subsection V.J., above, a District-only rule which applies in accordance with subsection V.K.1., above, or an applicable federal requirement not subsumed by such a permit streamlining requirements or District-only rules, a schedule of progress on at least a semi-annual basis which includes: 1) the date when compliance will be achieved, 2) an explanation of why compliance was not, or will not be, achieved by the scheduled date, and 3) a log of any preventative or corrective actions taken.

10. **Right of Entry** The permit shall require that the source allow the entry of the District, ARB, or U.S. EPA officials for the purpose of inspection and sampling, including:

- a. Inspection of the stationary source, including equipment, work practices, operations, and emission-related activity;
- b. Inspection and duplication of records required by the permit to operate; and
- c. Source sampling or other monitoring activities.

11. **Compliance with Permit Conditions** The permit shall include the following provisions regarding compliance:

- a. The permittee shall comply with all permit conditions;

- b. The permit does not convey property rights or exclusive privilege of any sort;
- c. The non-compliance with any permit condition is grounds for permit termination, revocation and reissuance, modification, enforcement action, or denial of permit renewal;
- d. The permittee shall not use the "need to halt or reduce a permitted activity in order to maintain compliance" as a defense for non-compliance with any permit condition;
- e. A pending permit action or notification of anticipated non-compliance does not stay any permit condition; and
- f. Within a reasonable time period, the permittee shall furnish any information requested by the APCO, in writing, for the purpose of determining: 1) compliance with the permit, or 2) whether or not cause exists for a permit or enforcement action.

~~12. **Emergency Provisions** The permit shall include the following emergency provisions:~~

- ~~a. The responsible official shall submit to the District a properly signed contemporaneous log or other relevant evidence which demonstrates that:
 
  - ~~1) An emergency occurred;~~
  - ~~2) The permittee can identify the cause(s) of the emergency;~~
  - ~~3) The facility was being properly operated at the time of the emergency;~~
  - ~~4) All steps were taken to minimize the emissions resulting from the emergency; and~~
  - ~~5) Within two working days of the emergency event, the permittee provided the district with a description of the emergency and any mitigating or corrective actions taken;~~~~
- ~~b. In any enforcement proceeding, the permittee has the burden of proof for establishing that an emergency occurred; and~~
- ~~e. In addition to the emergency provisions above, the permittee shall comply with the emergency or upset provisions contained in all permit streamlining requirements imposed in accordance with subsection V.J., above, all District only rules which apply in accordance with subsection V.K. 1., above, and all applicable federal requirements not subsumed by such permit streamlining requirement(s) or District only rules and District Rule 516 requirements.~~

~~13. **Severability** The permit shall include a severability clause to ensure the continued~~

validity of otherwise unaffected permit requirements in the event of a challenge to any portion of the permit.

**143. *Compliance Certification*** The permit shall contain conditions for compliance certification which include the following requirements:

- a. The responsible official shall submit a compliance certification to the U.S. EPA and the APCO every 12 months or more frequently as specified in an applicable requirement or by the District. All compliance reports and other documents required to be submitted to the District by the responsible official shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete;
- b. The compliance certification shall identify the basis for each permit term or condition (e.g., specify the emissions limitation, standard, or work practice) and a means of monitoring compliance with the term or condition;
- c. The compliance certification shall include the compliance status and method(s) used to determine compliance for the current time period and over the entire reporting period; and
- d. The compliance certification shall include any additional inspection, monitoring, or entry requirement that may be promulgated pursuant to sections 114(a) and 504(b) of the CAA.

**154. *Permit Life*** With the exception of acid rain units subject to Title IV of the CAA and solid waste incinerators subject to section 129(e) of the CAA, each permit to operate for any source shall include a condition for a fixed term not to exceed five years from the time of issuance. A permit to operate for an acid rain unit shall have a fixed permit term of five years. A permit to operate for a solid waste incinerator shall have a permit term of 12 years; however, the permit shall be reviewed at least every five years.

**165. *Payment of Fees*** The permit shall include a condition to ensure that appropriate permit fees are paid on schedule. If fees are not paid on schedule, the permit is revoked. Operation without a permit subjects the source to potential enforcement action by the District and the U.S. EPA pursuant to section 502(a) of the CAA.

**176. *Alternative Operating Scenarios*** Where a responsible official requests that an alternative operating scenario be included in the permit for an emissions unit, the permit shall contain specific conditions for each operating scenario, including each alternative operating scenario. Each operating scenario, including each alternative operating scenario, identified in the permit must ensure compliance with all permit streamlining requirements imposed in accordance with subsection V.J., above, all District-only rules

which apply in accordance with subsection V.K.1., above, and all applicable federal requirements not subsumed by such permit streamlining requirement(s) or District-only rules, and all of the requirements of this section. Furthermore, the source is required to maintain a contemporaneous log to record each change from one operating scenario to another.

**187. *Voluntary Emissions Caps*** To the extent applicable federal requirements provide for averaging emissions increases and decreases within a stationary source without case-by-case approval, a responsible official may request, subject to approval by the APCO, to permit one or more emissions unit(s) under a voluntary emissions cap. The permit for each emissions unit shall include federally-enforceable conditions requiring that:

- a. All permit streamlining requirements imposed in accordance with subsection V.J., above, all District-only rules which apply in accordance with subsection V.K.1., above, and all applicable federal requirements not subsumed by such permit streamlining requirement(s) or District-only rules, including those authorizing emissions averaging, are complied with;
- b. No individual emissions unit shall exceed any emissions limitation, standard, or other requirement;
- c. Any emissions limitation, standard, or other requirement shall be enforced through continuous emission monitoring, where applicable; and
- d. All affected emissions units under a voluntary emissions cap shall be considered to be operating in violation of the permit, if the voluntary emissions cap is exceeded.

**198. *Acid Rain Units Subject to Title IV*** The permit for an acid rain unit shall include conditions that require compliance with any federal standard or requirement promulgated pursuant to Title IV (Acid Deposition Control) of the CAA and any federal standard or requirement promulgated pursuant to Title V of the CAA, except as modified by Title IV. Acid rain unit permit conditions shall include the requirements of 40 CFR Part 72.9 and the following provisions:

- a. The sulfur dioxide emissions from an acid rain unit shall not exceed the annual emissions allowances (up to one ton per year of sulfur dioxide may be emitted for each emission allowance allotted) that the source lawfully holds for that unit under Title IV of the CAA or the regulations promulgated pursuant to Title IV;
- b. Any increase in an acid rain unit's sulfur dioxide emissions authorized by allowances acquired pursuant to Title IV of the CAA shall not require a revision of the acid rain portion of the operating permit provided such increases do not require permit revision under any other applicable federal requirement;
- c. Although there is no limit on the number of sulfur dioxide emissions allowances



held by a source, a source with an acid rain unit shall not use these emissions allowances as a defense for noncompliance with any applicable federal requirement or District requirement; and

- d. An acid rain unit's sulfur dioxide allowances shall be accounted for according to the procedures established in regulations promulgated pursuant to Title IV of the CAA.

**2019. *Portable Sources*** The permit for any portable source, which may operate at two or more locations, shall contain conditions that require the portable source to:

- a. Meet all applicable District, state, and federal requirements at each location;
- b. Specify the monitoring methods, or other methods (e.g. air quality modeling) approved by the APCO, that will be used to demonstrate compliance with all District, state, and federal requirements; and
- c. Notify the APCO ten working days prior to a change in location.

**240. *Permit Shield*** In response to a proposal in the application and upon approval by the APCO, the permit may contain a permit shield in accordance with subsection V.L., above. The permit shield shall specify the requirements of permit streamlining, the applicable federal requirements, and the District-only requirements for which the permit shield applies. The permit shield shall also state the specific emission units for which the permit shield applies whether the permit shield applies to the stationary source.

- C. **Referencing of District and Applicable Federal Requirements** In lieu of specifying detailed requirements, the permit may reference documents that contain the detailed requirements; provided the documents are specifically and clearly identified, and are readily available to the District and to the public. Each reference shall include, at a minimum, the title or document number, author and recipient if applicable, date, citation of relevant sections of the rule or document, and identification of specific source activities or equipment for which the referencing applies.

500.VII Supplemental Annual Fee. The fees collected pursuant to this section shall supplement the fee requirements in District Regulation VI.

**A. Payment of Supplemental Fee** Upon program approval by the U.S. EPA, a responsible official, or his or her designee, shall pay an annual supplemental fee for a permit to operate pursuant to this rule as determined by the calculation method in subsection B. below to meet an overall fee rate of \$25.00 per ton of fee-based emissions (CPI adjusted).

1. "Fee-based emissions" means the actual rate of emissions in tons per year of any fee pollutant, including fugitive emissions, emitted from the stationary source over the preceding year or any other period determined by the APCO to be representative of normal operation. Fee-based emissions shall be calculated using each emission unit's actual operating hours, production rates, and in-place control equipment; types of material processed, stored, or combusted during the preceding calendar year, or other time period established by the APCO.
2. "Fee pollutant" means oxides of nitrogen, volatile organic compounds, any pollutant for which a national ambient air quality standard has been promulgated by the U.S. EPA (excluding carbon monoxide), and any other pollutant that is subject to a standard or regulation promulgated by the U.S. EPA under the CAA or adopted by the District pursuant to Section 112(g) and (j) of the CAA. Any air pollutant that is regulated solely because of a standard or regulation under Section 112(r) of the CAA for accidental release or under Title VI of the CAA for stratospheric ozone protection shall not be included.
3. "(CPI adjusted)" means adjusted by the percentage, if any, by which the Consumer Price Index of the year exceeds the Consumer Price Index for calendar year 1989. The value for (CPI adjusted) shall be obtained from the U.S. EPA.

**B. Determination of Supplemental Fee** The supplemental annual fee shall be determined by completing the following steps:

Step 1: Calculation of Supplemental Annual Fee

$$s = [\$25 \text{ per ton (CPI adjusted)} \times e] - f$$

where:

s = supplemental annual fee in dollars

e = fee-based emissions in tons per year

f = sum (in dollars) of annual fee under District Regulation VI (Permit Fee Rule) that funds direct and indirect costs associated with activities related to the operating permits program as specified in Section 502(b)(3)(A) of the CAA.

Step 2: When the Supplemental Annual Fee is Zero

If "f" is equal to or greater than "\$25 per ton (CPI adjusted) x e)," then "s" shall be zero and subsection B., above, applies. If "f" is less than "\$25 per ton (CPI adjusted) x e)," then "s" shall be as calculated in Step 1.

- C. **Submittal of Information** The responsible official, or his or her designee, shall provide the APCO sufficient information to determine the supplemental fee.
  
- D. **Submittal of Information** An owner or operator of a source, or his or her delegee, shall provide the APCO sufficient information to determine the supplemental fee.

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**ADMINISTRATIVE MATTERS  
ITEM 3**

**Public Hearing:  
Final Budget FY 2024/2025**

# Amador Air District

## Memorandum

August 20, 2024

**To:** Board of Directors

**From:** Herminia Perry, Air Pollution Control Officer

**Subject:** Public Hearing for FY 2024-2025 Final District Budget & Resolution 24-05

At the May 21, 2024, meeting of the Amador Air District Board of Directors, the draft 2024/2025 budget was reviewed and staff was directed to schedule the public hearing. The budget was advertised with thirty (30) days advance notice of the public hearing date, today August 20, 2024, as required by statute. No changes have been made from the draft budget to the final budget.

| Draft Budget       | Proposed Final Budget     |
|--------------------|---------------------------|
| Revenue \$758,212  | Revenue <b>\$758,212</b>  |
| Expenses \$758,212 | Expenses <b>\$758,212</b> |

With the Revised Draft Budget, the District's resulting Cash Reserve will change as follows:

| 2023 Cash Reserve | 2024 Cash Reserve |
|-------------------|-------------------|
| \$379,353         | \$375,208         |

**Recommendation:** Accept public comments on draft budget and approve by resolution the final budget for FY 2024/2025.

**PROOF OF PUBLICATION  
(2015-5 C.C.P.)**

**STATE OF CALIFORNIA  
COUNTY OF AMADOR**

I am a citizen of the United States and a resident of the said County. I am over the age of eighteen years; and not a party to or interested in the above matter. I am the principal Clerk of the Printer and Publisher of the Amador Ledger Dispatch. A newspaper of general circulation, published once a week in the City of Jackson, California, County of Amador, and which newspaper has been adjudicated a newspaper of general circulation by the Superior Court, of the County of Amador, State of California dated June 19, 1953, Court decree numbers; 5575/5551; that the notice of which the annexed is a printed copy (set in type not smaller than nonpareil) has been published in each regular and entire issue of said newspaper and not in any supplement thereof on the following dates; to wit:

July 19  
—  
\_\_\_\_\_

all in the year: **2024**

I certify (or declare) under Penalty of perjury that the foregoing is true and correct.

Date at Jackson, California this

19 of July 2024

[Signature]  
SIGNATURE

**Amador Ledger Dispatch  
P.O. Box 1240  
106 Water Street  
Jackson, CA 95642  
(209) 223-8761**

**PUBLIC NOTICE  
PUBLIC HEARING NOTICE**  
On Tuesday, August 20, 2024 at 1:30 p.m. the Amador Air District will hold a public hearing to accept comments on the proposed Fiscal Year 2024 - 2025 Budget. The hearing will be held in the Amador County Board of Supervisors Chambers in the Amador County Administration Building located at 810 Court Street in Jackson. For more information, contact Herminia Perry, Air Pollution Control Officer at (209) 257-0112.  
**PUBLISHED: AMADOR, LEDGER DISPATCH, JULY 19, 2024-X738**

**RECEIVED**  
**JUL 31 2024**  
**Amador Air District**

| <b>REVENUE</b>                              |           |  |                               |  |   |                  |  |  |
|---|-----------|--|-------------------------------|--|---|------------------|--|--|
|   |           |  |                               |  |   |                  |  |  |
|   |           |  | <b>Approved<br/>2023/2024</b> | <b>Actual YTD<br/>08/08/24<br/>2023/2024</b> | <b>Actual<br/>Requested<br/>2024/2025</b> |                  |  |  |
|   | Line item |  |                               |  |   |                  |  |  |
| State Aid Other (Carl Moyer/Grants)         | 45240     | Moyer, FARMER, Grants<br>(AB 197, 617, Rx Fire)  | 80,166                        | 13,558                                       | 100,321                                   |                  |  |  |
| State Air Pollution                         | 45640     | ARB Subvention   | 44,000                        | 45,400                                       | 44,000                                    |                  |  |  |
| State Aid Other (MV In-Lieu Tax)            | 45070     | DMV Fees   | 185,000                       | 173,139                                      | 185,000                                   |                  |  |  |
| Air pollution fees                          | 46940     | Permits and emissions  | 100,000                       | 120,579                                      | 120,510                                   |                  |  |  |
|   |           | PERP   |                               | 21,839                                       | 24,010                                    |                  |  |  |
|   |           | Vapor Recovery/Nozzles   |                               | 8,857  | 8,500                                     |                  |  |  |
|   |           | Permits and emissions  |                               | 89,883                                       | 88,000                                    |                  |  |  |
| Burn permit fees                            | 42145     | Burn permits   | 25,000                        | 23,360                                       | 23,000                                    |                  |  |  |
| Interest                                    | 44100     | Interest   | 4,000                         | 17,942                                       | 4,000                                     |                  |  |  |
| Miscellaneous                               | 47890     | Miscellaneous (ATC,<br>Change of Ownership,<br>Project Administration<br>Funds, Reimbursables) | 4,000                         | 4,734  | 4,000                                     |                  |  |  |
|   |           |  |                               |  | <b>Subtotal:</b>                          | <b>\$601,341</b> |  |  |
| Additional funding from carry over/reserves |           |  | 380,820                       |  | 156,871                                   |                  |  |  |
| Total Additional Financing sources          |           |  | <b>822,986</b>                |  | <b>601,341</b>                            |                  |  |  |
| Total Available Financing                   |           |  | <b>822,986</b>                | <b>519,291.00</b>                            | <b>\$758,212</b>                          |                  |  |  |

**Herminia Perry:**  
 \$23,936 AB 617  
 \$8,353 AB 197  
 \$21,000 Rx Fire Grant  
 \$50K Carl Moyer Grants



| <b>EXPENSES</b>              |   | <b>APPROVED<br/>2023/2024</b> | <b>ACTUAL YTD<br/>05/08/2024<br/>2023/2024</b> | <b>Actual %<br/>Difference</b> | <b>REQUESTED<br/>2024/2025</b> |  |  |  |  |
|------------------------------|---|-------------------------------|--|--------------------------------|--------------------------------|--|--|--|--|
| 50100                        | Salaries and Wages  | 183,405                       | 140,021  | 76%                            | 194,440                        |  |  |  |  |
| 50121                        | Cell Phone Stipend  | 600                           | 0  | 0%                             | 600                            |  |  |  |  |
| 20200                        | Deferred Comp County Match  | 1,200                         | 923  | 77%                            | 1,200                          |  |  |  |  |
| 50300                        | Retirement- Employer's Share Normal   | 18,597                        | 14,058   | 76%                            | 18,880                         |  |  |  |  |
| 50304                        | Retirement - PERS Unfunded Liability  | 34,276                        | 25,213   | 74%                            | 39,187                         |  |  |  |  |
| 50310                        | FICA/Medicare- Employer's Share   | 14,031                        | 10,466   | 75%                            | 14,875                         |  |  |  |  |
| 50400                        | Employee Group Insurance  | 46,514                        | 34,271   | 74%                            | 49,441                         |  |  |  |  |
| 50500                        | Worker's Compensation Insurance   | 1,370                         | 935  | 68%                            | 1,440                          |  |  |  |  |
|                              | <b>Total Salaries/Employee Benefits</b>                                     | <b>299,993</b>                | <b>225,887</b>                                 | <b>75%</b>                     | <b>320,063</b>                 |  |  |  |  |
| <b>SERVICES AND SUPPLIES</b> |   |                               |  |                                |                                |  |  |  |  |
| 51110                        | Clothing  | 500                           | 0  | 0%                             | 500                            |  |  |  |  |
| 51200                        | Communications  | 4,500                         | 3,683  | 82%                            | 4,700                          |  |  |  |  |
| 51700                        | Maintenance - Equipment   | 58,500                        | 46,759   | 80%                            | 3,500                          |  |  |  |  |
| 51760                        | Maintenance - Program (IT)  | 2,500                         | 1,675  | 67%                            | 2,500                          |  |  |  |  |
| 52000                        | Memberships   | 2,000                         | 1,326  | 66%                            | 2,000                          |  |  |  |  |
| 52200                        | Office Expenses   | 4,000                         | 644  | 16%                            | 4,000                          |  |  |  |  |
| 52211                        | GSA Dept Cost Allocation  | 2,000                         | 1,893  | 95%                            | 2,500                          |  |  |  |  |
| 52300                        | Professional & Specialized Services   | 25,000                        | 7,467  | 30%                            | 35,000                         |  |  |  |  |
| 52380                        | Air Pollution Hearing Board Fees  | 500                           | 0  | 0%                             | 500                            |  |  |  |  |
| 52400                        | Publications & Legal Notices  | 500                           | 35   | 7%                             | 500                            |  |  |  |  |
| 52500                        | Copy Rental   | 1,300                         | 917  | 71%                            | 1,500                          |  |  |  |  |
| 52600                        | Rents, Leases -Bldgs/Improvements   | 0                             | 0  | 0%                             | 0                              |  |  |  |  |
| 52803                        | Lower Emission School Bus Program   | 0                             | 0  | 0%                             | 0                              |  |  |  |  |
| 52824                        | Biomass Grant (BV Money)  | 0                             | 0  |                                | 0                              |  |  |  |  |
| 52900                        | GSA and In-County Travel  | 2,500                         | 2,461  | 98%                            | 3,000                          |  |  |  |  |
| 52910                        | Meetings and Conferences  | 6,600                         | 5,926  | 90%                            | 8,800                          |  |  |  |  |
| 53000                        | Utilities   | 0                             | 0  |                                |                                |  |  |  |  |
|                              | <b>Total Services and Supplies</b>  | <b>110,400</b>                | <b>72,786</b>                                  | <b>66%</b>                     | <b>69,000</b>                  |  |  |  |  |
| <b>OTHER</b>                 |   |                               |  |                                |                                |  |  |  |  |
| 54120                        | Community Projects (Smoke Reduction Bin Prog, EVCS Program, Wildfire Prog.) | 161,813                       | 63,834   | 39%                            | 164,936                        |  |  |  |  |
| 54712                        | Special Projects (CCAD, SLERP)  | 135,855                       | 13,607   | 10%                            | 105,000                        |  |  |  |  |
| 54715                        | State Aid Other (Carl Moyer, Rx Fire Grant)                                 | 61,000                        | 602  | 1%                             | 71,000                         |  |  |  |  |
|                              | <b>Total Other Charges</b>  | <b>358,668</b>                | <b>78,043</b>                                  | <b>22%</b>                     | <b>340,936</b>                 |  |  |  |  |
| 56200                        | Equipment   | 0                             | 0  |                                | 0                              |  |  |  |  |
| 58900                        | A-87 Cost Allocation  | 23,155                        | 0  |                                | 18,213                         |  |  |  |  |
|                              | <b>Total Fixed Assets</b>   | <b>23,155</b>                 | <b>0</b>                                       |                                | <b>18,213</b>                  |  |  |  |  |
| 58901                        | Workers Comp Credit   | 0                             | 0  |                                |                                |  |  |  |  |
| 59500                        | Contingencies   | 10,000                        | 0  |                                | 10,000                         |  |  |  |  |
|                              | <b>Total - Amador Air District</b>  | <b>802,216</b>                | <b>376,716</b>                                 | <b>47%</b>                     | <b>758,212</b>                 |  |  |  |  |

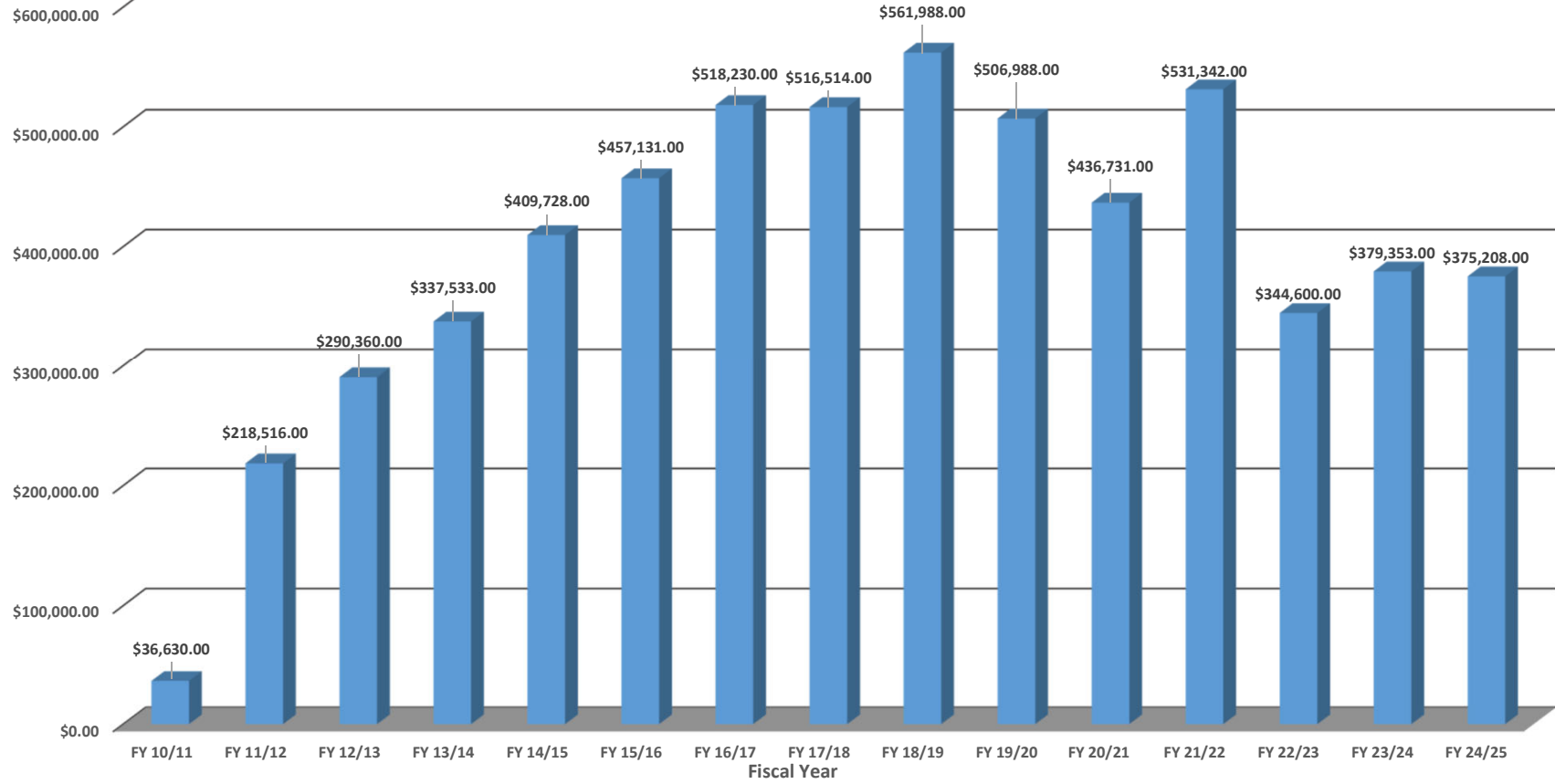
**Herminia Perry:**  
Increase to cover cost incurred by Engineering Specialist for AB 2588

**Herminia Perry:**  
\$78,936 Pine Needle Prog.  
\$76K EV Charging Stations (100% of total cost not to exceed \$15K) \$1K advertising  
\$10K Wildfire Outreach Program

**Herminia Perry:**  
\$30,000 CCAD  
\$25,000 SLERP  
\$50,000 City SLERP (5 cities at \$10K ea.)

**Herminia Perry:**  
\$50K Carl Moyer  
\$21K Rx Fire Grant

# Cash Reserves



**BEFORE THE BOARD OF DIRECTORS OF THE  
AMADOR AIR DISTRICT  
COUNTY OF AMADOR, STATE OF CALIFORNIA**

IN THE MATTER OF:

RESOLUTION NO. 24-05

**RESOLUTION APPROVING THE FISCAL YEAR 2024 - 2025  
FINAL BUDGET FOR THE AMADOR AIR DISTRICT**

**WHEREAS**, Section 40130 of the Health and Safety Code of the State of California requires the Amador Air District to adopt the budget in an open process in order to educate the public of costs and benefits of air quality improvement; and

**WHEREAS**, pursuant to Health and Safety Code Section 40131, a public hearing was noticed in the local newspaper and budgetary information was made available to all interested parties at least 30 days prior to the public hearing held on August 20, 2024; and

**WHEREAS**, the District directly notified all persons, via public notice, of the District's budget for fiscal year 2024 - 2025; and

**WHEREAS**, said public hearing provided for the submission of statements, arguments or other written or oral evidence concerning said draft budget of the Amador Air District; and

**WHEREAS**, the District Board of Directors took all statements, arguments or other written or oral evidence concerning said budget into account before adopting the final budget.

**BE IT RESOLVED** that the Amador Air District Board of Directors does hereby adopt the final budget for fiscal year 2024 - 2025.

The foregoing resolution was duly passed and adopted by the Board of Directors of the Amador Air District at a regular meeting thereof, held on the 20th day of August 2024, by the following vote:

AYES:

NAYS:

ABSENT:

ABSTAINING:

\_\_\_\_\_  
Chair, Board of Directors

ATTEST: \_\_\_\_\_  
David Estey, Clerk of the Board

# ADMINISTRATIVE MATTERS

## ITEM 4

### APCO Update:

- Smoke Reduction Programs 2024
- Small Lawn Equipment Rebate Program:  
Amador Unified School District\_Complete
- CEIDARS Inventory Reporting to CARB
- Financials through August 14, 2024



THE COUNTY TREASURER  
OF AMADOR COUNTY

810 COURT STREET \* JACKSON, CALIFORNIA 95642  
AMADOR COUNTY PUBLIC SCHOOLS

11-24  
1210

WELLS FARGO BANK N.T.

GENERAL SCHOOL FUND  
VOID SIX MONTHS AFTER ISSUE DATE  
Amador County USD

DATE: 05/31/2024  
WARRANT NO: 60072798

PAY Twenty Five Thousand Seventy Seven And 06/100 Dollars\*\*\*\*\*

\$25,077.06

TO GUYS SAW CENTER  
19965 HWY 88  
PINE GROVE, CA 95665

**COPY**  
*Judy Ornelo Rouen*

COUNTY AUDITOR-CONTROLLER

⑈60072798⑈ ⑆121000248⑆ 4106074008⑈

PLEASE DETACH AND RETAIN THIS STATEMENT FOR YOUR RECORDS

Amador County Unified School District  
217 Rex Ave  
Jackson, CA 95642  
(209) 223-1750

Check No: 60072798  
Amount: \$25,077.06  
Issued: 05/31/2024

Vendor: (010315/1) GUYS SAW CENTER

| Invoice Date | Invoice Number | Ref Number | Description                       | Invoice Amount |
|--------------|----------------|------------|-----------------------------------|----------------|
| 05/22/2024   | 545926         | PO24-00045 | MAINT - GROUNDS SUPPLIES          | 173.88         |
| 05/24/2024   | 546064         | PO24-01486 | MAINT - BATTERY POWERED EQUIPMENT | 24,903.18      |

**COPY**

RECEIVED

JUN 04 2024

Amador Air District

*HP*

|          |
|----------|
| DATE     |
| 5/24/24  |
| TIME     |
| 10:14:10 |
| SALESMAN |
| 002/002  |
| STORE    |
| 1        |

GUY'S PAN CENTER  
 19965 HIGHWAY 88  
 PINE GROVE, CA 95665  
 209-29-7848 FAX 209-296-7834

|            |
|------------|
| INVOICE    |
| 546064     |
| P/O NUMBER |
| WORK ORDER |
| 546063     |
| PAGE       |
| 1 of 3     |

24-01486

Terminal 12

(209) 223-1750  
 BILL TO ACCOUNT: 1105  
 AMADOR CO UNIFIED SCHOOL DIST.  
 217 REX AVE.  
 JACKSON, CA 95642  
 PO. 24-00045 FOR 2023-2024

(209) 223-1750  
 SHIP TO ACCOUNT: 1105  
 AMADOR CO UNIFIED SCHOOL DIST.  
 217 REX AVE.  
 JACKSON, CA 95642  
 PO. 24-00045 FOR 2023-2024

F 24903.18

All Sales are Final... No Returns  
 We will gladly do an Exchange of equal or greater  
 value or give an in store credit!

SHIPPED VIA: WILL CALL

| ORD | SHIP | B/O | LINE | PART NUMBER    | DESCRIPTION            | LIST | NET    | AMOUNT  |
|-----|------|-----|------|----------------|------------------------|------|--------|---------|
| 5   | 5    |     |      | STQBGA86       | STIHL BATTERY BLOWER   |      | 252.00 | 1260.00 |
|     |      |     |      | SN-448584075   | 1.                     |      |        |         |
|     |      |     |      | SN-448584076   | 2.                     |      |        |         |
|     |      |     |      | SN-448584077   | 3.                     |      |        |         |
|     |      |     |      | SN-448584079   | 4.                     |      |        |         |
|     |      |     |      | SN-448584078   | 5.                     |      |        |         |
| 3   | 3    |     |      | STQRMA510V-SET | STIHL 510V LAWMOWER AP |      | 675.00 | 2025.00 |
|     |      |     |      | SN-928393054 ✓ | 1.                     |      |        |         |
|     |      |     |      | SN-928393056 ✓ | 2.                     |      |        |         |
|     |      |     |      | SN-928393062 ✓ | 3.                     |      |        |         |
| 1   | 1    |     |      | STQRMA510SET   | STIHL MOWER BATT SET   |      | 495.00 | 495.00  |
|     |      |     |      | SN-928171543   | 1.                     |      |        |         |
| 3   | 3    |     |      | STQHSA100      | CORDLESS HEDGE TRIMMER |      | 306.00 | 918.00  |
|     |      |     |      | SN-447994053   | 1.                     |      |        |         |
|     |      |     |      | SN-447994054   | 2.                     |      |        |         |
|     |      |     |      | SN-448047976   | 3.                     |      |        |         |
| 5   | 5    |     |      | STQHTA135      | STIHL BAT 10IN POLE S  |      | 576.00 | 2880.00 |
|     |      |     |      | SN-538939830 ✓ | 1.                     |      |        |         |
|     |      |     |      | SN-538939847 ✓ | 2.                     |      |        |         |
|     |      |     |      | SN-538939969 ✓ | 3.                     |      |        |         |
|     |      |     |      | SN-538939987 ✓ | 4.                     |      |        |         |
|     |      |     |      | SN-539126851 ✓ | 5.                     |      |        |         |
| 6   | 6    |     |      | STQFSA135R     | STIHL BATTERY TRIMMER  |      | 369.00 | 2214.00 |
|     |      |     |      | SN-541669258   | 1.                     |      |        |         |
|     |      |     |      | SN-541669264   | 2.                     |      |        |         |
|     |      |     |      | SN-541674132   | 3.                     |      |        |         |
|     |      |     |      | SN-541674144   | 4.                     |      |        |         |
|     |      |     |      | SN-541674158   | 5.                     |      |        |         |
|     |      |     |      | SN-541674135   | 6.                     |      |        |         |
| 8   | 8    |     |      | STCEA044305502 | AL301 CHARGER          |      | 315.00 | 2520.00 |

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|                 |
|-----------------|
| <b>DATE</b>     |
| 5/24/24         |
| <b>TIME</b>     |
| 10:14:10        |
| <b>SALESMAN</b> |
| 002/002         |
| <b>STORE</b>    |
| 1               |

GUY'S PW CENTER  
 19965 HIGHWAY 88  
 PINE GROVE, CA 95665  
 209-29-7848 FAX 209-296-7834

|                   |
|-------------------|
| <b>INVOICE</b>    |
| 546064            |
| <b>P/O NUMBER</b> |
|                   |
| <b>WORK ORDER</b> |
| 546063            |
| <b>PAGE</b>       |
| 2 of 3            |

Terminal 12

(209) 223-1750

(209) 223-1750

|   |
|---|
| <b>BILL TO ACCOUNT:</b> 1105  |
| AMADOR CO UNIFIED SCHOOL DIST.<br>217 REX AVE.<br>JACKSON, CA 95642<br>PO. 24-00045 FOR 2023-2024 |

|   |
|---|
| <b>SHIP TO ACCOUNT:</b> 1105  |
| AMADOR CO UNIFIED SCHOOL DIST.<br>217 REX AVE.<br>JACKSON, CA 95642<br>PO. 24-00045 FOR 2023-2024 |

All Sales are Final... No Returns  
 We will gladly do an Exchange of equal or greater  
 value or give an in store credit!

SHIPPED VIA: WILL CALL

| ORD | SHIP | B/O | LINE | PART NUMBER      | DESCRIPTION          | LIST | NET    | AMOUNT   |
|-----|------|-----|------|------------------|----------------------|------|--------|----------|
| 40  | 40   |     |      | STC4850-400-6581 | BATTERY AP30CS 7.8AH |      | 270.00 | 10800.00 |
|     |      |     |      | SN-538972521     | 1.                   |      |        |          |
|     |      |     |      | SN-538972565     | 2.                   |      |        |          |
|     |      |     |      | SN-538972662     | 3.                   |      |        |          |
|     |      |     |      | SN-538972683     | 4.                   |      |        |          |
|     |      |     |      | SN-538972864     | 5.                   |      |        |          |
|     |      |     |      | SN-538972876     | 6.                   |      |        |          |
|     |      |     |      | SN-538972890     | 7.                   |      |        |          |
|     |      |     |      | SN-538972937     | 8.                   |      |        |          |
|     |      |     |      | SN-538972945     | 9.                   |      |        |          |
|     |      |     |      | SN-538972966     | 10.                  |      |        |          |
|     |      |     |      | SN-538973006     | 11.                  |      |        |          |
|     |      |     |      | SN-538973029     | 12.                  |      |        |          |
|     |      |     |      | SN-538973131     | 13.                  |      |        |          |
|     |      |     |      | SN-538973190     | 14.                  |      |        |          |
|     |      |     |      | SN-538973251     | 15.                  |      |        |          |
|     |      |     |      | SN-538973267     | 16.                  |      |        |          |
|     |      |     |      | SN-538973276     | 17.                  |      |        |          |
|     |      |     |      | SN-538973278     | 18.                  |      |        |          |
|     |      |     |      | SN-538973292     | 19.                  |      |        |          |
|     |      |     |      | SN-538973294     | 20.                  |      |        |          |
|     |      |     |      | SN-916924274     | 21.                  |      |        |          |
|     |      |     |      | SN-916924275     | 22.                  |      |        |          |
|     |      |     |      | SN-916924276     | 23.                  |      |        |          |
|     |      |     |      | SN-916924277     | 24.                  |      |        |          |
|     |      |     |      | SN-916924278     | 25.                  |      |        |          |
|     |      |     |      | SN-916924279     | 26.                  |      |        |          |
|     |      |     |      | SN-916924280     | 27.                  |      |        |          |
|     |      |     |      | SN-916924281     | 28.                  |      |        |          |
|     |      |     |      | SN-916924282     | 29.                  |      |        |          |

CONTINUED  
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|                 |
|-----------------|
| <b>DATE</b>     |
| 5/24/24         |
| <b>TIME</b>     |
| 10:14:10        |
| <b>SALESMAN</b> |
| 002/002         |
| <b>STORE</b>    |
| 1               |

GUY'S AW CENTER  
 19965 HIGHWAY 88  
 PINE GROVE, CA 95665  
 209-297-7848 FAX 209-296-7834

|                   |
|-------------------|
| <b>INVOICE</b>    |
| 546064            |
| <b>P/O NUMBER</b> |
|                   |
| <b>WORK ORDER</b> |
| 546063            |
| <b>PAGE</b>       |
| 3 of 3            |

Terminal 12

(209) 223-1750

(209) 223-1750

|  |
|--|
| <b>BILL TO ACCOUNT:</b> 1105   |
| AMADOR CO UNIFIED SCHOOL DIST.<br>217 REX AVE.<br>JACKSON, CA 95642<br>PO. <del>24-00045</del> FOR 2023-2024 |

|   |
|---|
| <b>SHIP TO ACCOUNT:</b> 1105  |
| AMADOR CO UNIFIED SCHOOL DIST.<br>217 REX AVE.<br>JACKSON, CA 95642<br>PO. 24-00045 FOR 2023-2024 |

All Sales are Final... No Returns  
 We will gladly do an Exchange of equal or greater  
 value or give an in store credit!

SHIPPED VIA: WILL CALL

| ORD         | SHIP | B/O | LINE | PART NUMBER                       | DESCRIPTION | LIST            | NET | AMOUNT   |  |  |
|-------------|------|-----|------|-----------------------------------|-------------|-----------------|-----|----------|--|--|
|             |      |     |      | SN-916924283                      | 30.         |                 |     |          |  |  |
|             |      |     |      | SN-916924284                      | 31.         |                 |     |          |  |  |
|             |      |     |      | SN-916924285                      | 32.         |                 |     |          |  |  |
|             |      |     |      | SN-916924286                      | 33.         |                 |     |          |  |  |
|             |      |     |      | SN-916924287                      | 34.         |                 |     |          |  |  |
|             |      |     |      | SN-916924288                      | 35.         |                 |     |          |  |  |
|             |      |     |      | SN-916924290                      | 36.         |                 |     |          |  |  |
|             |      |     |      | SN-916924291                      | 37.         |                 |     |          |  |  |
|             |      |     |      | SN-916924293                      | 38.         |                 |     |          |  |  |
|             |      |     |      | SN-916924289                      | 39.         |                 |     |          |  |  |
|             |      |     |      | SN-916924292                      | 40.         |                 |     |          |  |  |
|             |      |     |      | BATTERIES FOR RMA5 0' AND RMA5.0  |             |                 |     |          |  |  |
|             |      |     |      | SETS AP300S 9389 3 71, 538973312, |             |                 |     |          |  |  |
|             |      |     |      | 538973313, 5389731 7 AL301X4      |             |                 |     |          |  |  |
|             |      |     |      | PO24-01486                        |             |                 |     |          |  |  |
| CHARGE SALE |      |     |      |                                   |             | SUB TOTAL ----> |     | 23112.00 |  |  |
|             |      |     |      |                                   |             | MISC. ----->    |     | 0.00     |  |  |
|             |      |     |      |                                   |             | LABOR ----->    |     | 0.00     |  |  |
|             |      |     |      |                                   |             | TAX 7.750 --->  |     | 1791.18  |  |  |
|             |      |     |      |                                   |             | INVOICE TOTAL-> |     | 24903.18 |  |  |

Signature \_\_\_\_\_



# PURCHASE ORDER

**Amador County Unified School District**

PURCHASE ORDER NO:

**PO24-01486**

*Show this number on all invoices,  
packages and correspondence*

Order Date: 05/06/2024

Page 1 of 1

**BILL TO:**

Accounts Payable  
217 Rex Ave  
Jackson, CA 95642

(209) 223-1750 FAX (209) 223-1733  
accounts payable@acusd.org

**ORDERED FROM:**

GUYS SAW CENTER  
19965 HWY 88  
PINE GROVE, CA 95665

Vendor # 010315

**SHIP TO:**

WAREHOUSE  
450 S Mills Street  
Ione, CA 95640

Receiving department is open for receipt of deliveries  
Monday-Friday from 7:30 am - 3 pm.

Vendor Phone (209) 296-7848

Vendor FAX


| DATE REQUIRED                                     | F.O.B.                                  | CUSTOMER ACCOUNT # | REQUISITIONER      | REQUISITION # |                    |
|---|---|--------------------|--------------------|---------------|--------------------|
| 05/20/2024  |   |                    | Karen Huffman      | RQ24-01633    |                    |
| SHIP VIA  | TERMS OF PAYMENT                        | QUOTE #            | ORDER LOCATION     |               |                    |
|   |   |                    | 0031 - MAINTENANCE |               |                    |
| LINE  | DESCRIPTION                             | QTY                | UNIT               | UNIT COST     | EXTENSION          |
| 1   | STQBGA86 - STIHL Battery Blower         | 5                  | EACH               | 252.00 tx     | \$1,260.00         |
| 2   | STQRMA510-SET - STIHL SP Lawnmower AP   | 3                  | EACH               | 675.00 tx     | \$2,025.00         |
| 3   | STQRMA510SET - STIHL Mower Battery Set  | 1                  | EACH               | 495.00 tx     | \$495.00           |
| 4   | STQHSA100 - Cordless Hedgetrimmer       | 3                  | EACH               | 306.00 tx     | \$918.00           |
| 5   | STQHSA135 - STIHL Battery 10in Pole S   | 5                  | EACH               | 576.00 tx     | \$2,880.00         |
| 6   | STQFSA135R - STIHL Battery Trimmer      | 6                  | EACH               | 369.00 tx     | \$2,214.00         |
| 7   | STCEA044305502 - AL01 4 Charger         | 8                  | EACH               | 315.00 tx     | \$2,520.00         |
| 8   | STC4850-400-6581 - Battery AP30CS 7.8AH | 40                 | EACH               | 270.00 tx     | \$10,800.00        |
| Order Sub-Total                                   |   |                    |                    |               | \$23,112.00        |
| Sales Tax (7.75%)                                 |   |                    |                    |               | 1,791.18           |
| Shipping  |   |                    |                    |               | .00                |
| Discount/Adjustment                               |   |                    |                    |               | .00                |
| <b>Order Total</b>                                |   |                    |                    |               | <b>\$24,903.18</b> |
| ACCOUNT DISTRIBUTION                              |   |                    |                    | AMOUNT        |                    |
| ( 004525) 01- 8150- 0- 4310- 0000- 8100- 930- 000 |   |                    |                    | 16,737.88     |                    |
| ( 004528) 01- 8150- 0- 4310- 0000- 8110- 930- 000 |   |                    |                    | 2,346.80      |                    |
| ( 004532) 01- 8150- 0- 4400- 0000- 8110- 930- 000 |   |                    |                    | 5,818.50      |                    |

Copy

| EQUIPMENT  | SITE  | SERIAL NUMBERS   | Engine Size  | ✓   |
|--|---|--|--|---|
| <b>Mowers</b><br>Husqvarna Lawn mower<br>Bolen's push mower<br>Snapper push mower<br>Troy Built self-drive<br>Troy Built self-drive<br>Husqvarna push mower<br>Husqvarna push mower<br>Snapper QTP | Amador High<br>Grounds<br>Grounds<br>Plymouth El<br>lone El<br>Sutter Creek El<br>Sutter Creek Primary<br>Independence      | 033116M055513<br>1807310243144<br>1512085801864<br>1203265889499<br>1E318K31913<br>9184821<br>4301548<br>1A136K21281 | 160 cc<br>125 cc<br>163 cc<br>190 cc<br>190 cc<br>160 cc<br>163 cc<br>163 cc | ✓<br>✓<br>✓<br>✓<br>✓<br>✓<br>✓<br>✓<br>✓ |
| <b>Pole saw</b><br>Husqvarna   | Amador High   | 02476102026  | 25 cc  | ✓   |
| <b>Weed Eaters</b><br>Husqvarna 324<br>Husqvarna 324L<br>Shindaiwa<br>Stihl<br>Homelite z625cd<br>Husqvarna 323L<br>Husqvarna 128LD<br>Brush Cutter<br>Echo SRM-2500                               | Grounds<br>Grounds<br>Grounds<br>lone Jr<br>Grounds<br>Pine Grove El<br>Triglia/Argonaut High<br>Grounds<br>Extra give away | 2476101717<br>165000558<br>T09711002549<br>5017060 85<br>HR0790472<br>131500947<br>19108N302050<br>KZ5KPH1HEQ001     | 28 cc<br>28 cc<br>28 cc<br>28 cc<br>25 cc<br>28 cc<br>28 cc<br>28cc          | ✓<br>✓<br>✓<br>✓<br>✓<br>✓<br>✓<br>✓<br>✓ |
| <b>Blowers</b><br>Stihl BG 50<br>Stihl BG 56 C<br>Stihl blower BG 86<br>Stihl BG 86  | Plymouth El<br>lone El<br>Sutter Creek Primary<br>Pine Grove El   | 504373420<br>526584998<br>505265355<br>509508040   | 28 cc<br>28 cc<br>28 cc<br>28 cc   | ✓<br>✓<br>✓<br>✓                          |
| <b>Backpack Blower</b><br>Stihl BR320  | Grounds   | 420396673405ES   | 28cc   | ✓   |
| <b>Hedgers</b><br>Echo HC 100D   | Independence High   | 0112235  | 22 cc  | ✓   |



# ACKNOWLEDGEMENT OF DESTRUCTION

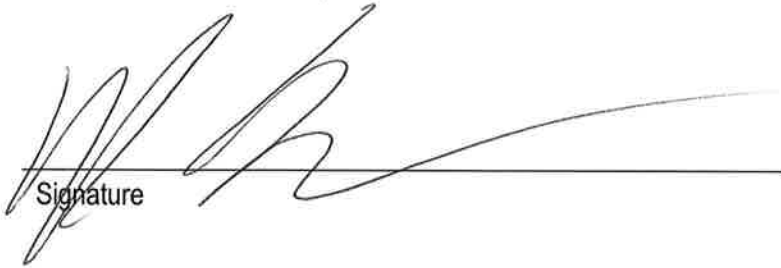
 School Small Lawn Equipment Rebate Program

## VERIFICATION OF DESTRUCTION:

This is to certify that all gas/diesel engines received from the below listed customer were destroyed and/or recycled and rendered permanently unusable and irreparable. We further warrant that reasonable pre-cautions were taken to prevent any unauthorized third party from gaining access to the materials and recirculating the units.

**Customer Name: Amador Unified School District**

Vendor Name: Gov's Saw Center

  
Signature

5/24/24  
Date



# PROGRAM AGREEMENT

## School Small Lawn Equipment Rebate Program

The Amador Air District's (AAD) goal is to improve the quality of life for our residents and is responsible for watching over the air resources of Amador County. Our mission is to assist our Cities, businesses, and our School District to comply with regulations, achieve and maintain ambient air quality standards, and protect public health and the environment from adverse air quality impacts.

Assembly Bill 2086 requires the California Air Resources Board (CARB) to adopt cost-effective and technologically feasible regulations to prohibit engine exhaust and evaporative emissions from new small off-road engines produced on or after January 1, 2024. With AB 2086 in mind, AAD would like to assist the Amador County Unified School District ("Grantee") with the replacement of their old gas or diesel powered lawn and yard equipment with new electric equipment used at each school site in the County.

The School Small Lawn Equipment Rebate Program (SSLERP) will provide the Grantee the ability to replace and augment their small lawn equipment to supply each school in the District. It is the grantee's responsibility to successfully complete all required components listed below of the SSLERP. AAD is available for consultation, but is not responsible for the project completion or maintenance of new equipment. Grant funds will be recovered by the grantee after all paid receipts of expenditure are received. AAD will reimburse the grantee 100% of total purchase price up to \$25,000.00 maximum.

### GRANTEE REQUIREMENTS:

- ✓ Sign below to acknowledge program requirements and return to the District.
- ✓ Provide District a list of gas/diesel powered equipment that will be replaced:
  - Minimum of 15-20 units
  - Picture of each unit
  - Signed Acknowledgement of destruction by Vendor
- ✓ Provide detailed quote from selected vendor of choice on the new equipment.
- ✓ Obtain pre-authorization from District confirming the equipment meets the program requirements.
- ✓ Purchase and provide proof to the District that the equipment has been paid in full.
- ✓ Upon completion of the above steps, the District will reimburse 100% of the total cost of the new equipment, up to a maximum of \$25,000.00

### GRANTEE ACKNOWLEDGEMENT:

**By signing below, I confirm that I am an authorized officer representing my organization and acknowledge the above listed requirements and responsibilities for the School Small Lawn Equipment Rebate Program.**

Name/Title: Jared Critchfield / Deputy Superintendent

  
Signature

4/29/2024  
Date



# OLD vs. NEW EQUIPMENT



School Small Lawn Equipment Rebate Program

OLD:



**NEW:**



**Amador Air District**  
**Balance Sheet**  
**As of August 15, 2024**

|                                       | <u>Aug 15, 24</u>        |
|---------------------------------------|--------------------------|
| <b>ASSETS</b>                         |                          |
| <b>Current Assets</b>                 |                          |
| Checking/Savings                      |                          |
| AAD Bank 101735                       | 773,558.07               |
| <b>Total Checking/Savings</b>         | <u>773,558.07</u>        |
| Accounts Receivable                   |                          |
| Accounts Receivable                   | -29.32                   |
| <b>Total Accounts Receivable</b>      | <u>-29.32</u>            |
| Other Current Assets                  |                          |
| 101002 Petty Cash                     | 200.00                   |
| <b>Total Other Current Assets</b>     | <u>200.00</u>            |
| <b>Total Current Assets</b>           | <u>773,728.75</u>        |
| <b>Fixed Assets</b>                   |                          |
| 150630 Equipment                      | 25,537.48                |
| <b>Total Fixed Assets</b>             | <u>25,537.48</u>         |
| <b>TOTAL ASSETS</b>                   | <u><u>799,266.23</u></u> |
| <b>LIABILITIES &amp; EQUITY</b>       |                          |
| <b>Liabilities</b>                    |                          |
| <b>Current Liabilities</b>            |                          |
| Accounts Payable                      |                          |
| Accounts Payable                      | -847.53                  |
| <b>Total Accounts Payable</b>         | <u>-847.53</u>           |
| <b>Total Current Liabilities</b>      | <u>-847.53</u>           |
| <b>Total Liabilities</b>              | <u>-847.53</u>           |
| <b>Equity</b>                         |                          |
| Retained Earnings                     | 782,623.18               |
| Net Income                            | 17,490.58                |
| <b>Total Equity</b>                   | <u>800,113.76</u>        |
| <b>TOTAL LIABILITIES &amp; EQUITY</b> | <u><u>799,266.23</u></u> |



**Amador Air District**  
**Custom Summary Report**  
July 1 through August 15, 2024

|  | <u>Jul 1 - Aug 15, 24</u> |
|--|---------------------------|
| <b>Income</b>                                  |                           |
| 42145 Burn Permits                             | 100.00                    |
| 45070 DMV Fees                                 | 19,109.08                 |
| 45240 Carl Moyer Program Funds                 | 41,657.00                 |
| 46940 Permits & Emission Fees                  |                           |
| 46940 Vapor Recovery / Nozzles                 | 8,062.76                  |
| 46940 Permits & Emission Fees - Other          | 62,506.77                 |
| <b>Total 46940 Permits &amp; Emission Fees</b> | <b>70,569.53</b>          |
| 47890 Miscellaneous                            |                           |
| 47890 Authority to Construct                   | 205.92                    |
| <b>Total 47890 Miscellaneous</b>               | <b>205.92</b>             |
| <b>Total Income</b>                            | <b>131,641.53</b>         |
| <b>Gross Profit</b>                            | <b>131,641.53</b>         |
| <b>Expense</b>                                 |                           |
| 51200 Communications                           | 773.04                    |
| 52200 Office Expenses                          | 96.59                     |
| 52211 GSA Cost Allocation                      | 567.50                    |
| 52300 Professional Services                    | 1,880.24                  |
| 52400 Publications/Legal Notcei                | 44.88                     |
| 52500 Rent/Lease of Equipment                  | 34.97                     |
| 52900 GSA and In County Travel                 | 166.85                    |
| 52910 Meetings & Training                      | 1,326.80                  |
| 54120 Community Projects                       | 19,109.57                 |
| 54712 Business Projects                        | 2,690.00                  |
| <b>Total Expense</b>                           | <b>26,690.44</b>          |
| <b>Net Income</b>                              | <b>104,951.09</b>         |

## Amador Air District Revenue & Expenses Budget vs. Actual July 1 through August 15, 2024

|  | Jul 1 - Aug 15, 24 | Budget            | \$ Over Budget     | % of Budget  |
|--|--------------------|-------------------|--------------------|--------------|
| <b>Income</b>                                  |                    |                   |                    |              |
| 201002 NSF pass through                        | 0.00               | 0.00              | 0.00               | 0.0%         |
| 42145 Burn Permits                             | 100.00             | 23,000.00         | -22,900.00         | 0.4%         |
| 44100 Interest                                 | 0.00               | 4,000.00          | -4,000.00          | 0.0%         |
| 45070 DMV Fees                                 | 19,109.08          | 185,000.00        | -165,890.92        | 10.3%        |
| 45240 Carl Moyer Program Funds                 | 41,657.00          | 100,321.00        | -58,664.00         | 41.5%        |
| 45461 Lower Emission School Bus                | 0.00               | 0.00              | 0.00               | 0.0%         |
| 45490 State Mandated                           | 0.00               | 0.00              | 0.00               | 0.0%         |
| 45640 ARB Subvention                           | 0.00               | 44,000.00         | -44,000.00         | 0.0%         |
| 46021 Local Funding                            | 0.00               | 0.00              | 0.00               | 0.0%         |
| <b>46940 Permits &amp; Emission Fees</b>       |                    |                   |                    |              |
| 46940 PERP                                     | 0.00               | 24,010.00         | -24,010.00         | 0.0%         |
| 46940 Title V Fees                             | 0.00               | 0.00              | 0.00               | 0.0%         |
| 46940 Vapor Recovery / Nozzles                 | 8,062.76           | 8,500.00          | -437.24            | 94.9%        |
| 46940 Permits & Emission Fees - Other          | 62,506.77          | 88,000.00         | -25,493.23         | 71.0%        |
| <b>Total 46940 Permits &amp; Emission Fees</b> | <b>70,569.53</b>   | <b>120,510.00</b> | <b>-49,940.47</b>  | <b>58.6%</b> |
| <b>47890 Miscellaneous</b>                     |                    |                   |                    |              |
| 47890 Authority to Construct                   | 205.92             | 0.00              | 205.92             | 100.0%       |
| 47890 Change of Ownership                      | 0.00               | 0.00              | 0.00               | 0.0%         |
| 47890 Engineer Fees                            | 0.00               | 0.00              | 0.00               | 0.0%         |
| 47890 Fines                                    | 0.00               | 0.00              | 0.00               | 0.0%         |
| 47890 Vehicle Lease to WM                      | 0.00               | 0.00              | 0.00               | 0.0%         |
| 47890 Miscellaneous - Other                    | 0.00               | 4,000.00          | -4,000.00          | 0.0%         |
| <b>Total 47890 Miscellaneous</b>               | <b>205.92</b>      | <b>4,000.00</b>   | <b>-3,794.08</b>   | <b>5.1%</b>  |
| <b>Total Income</b>                            | <b>131,641.53</b>  | <b>480,831.00</b> | <b>-349,189.47</b> | <b>27.4%</b> |
| <b>Cost of Goods Sold</b>                      |                    |                   |                    |              |
| Cost of Goods Sold                             | 0.00               | 0.00              | 0.00               | 0.0%         |
| <b>Total COGS</b>                              | <b>0.00</b>        | <b>0.00</b>       | <b>0.00</b>        | <b>0.0%</b>  |
| <b>Gross Profit</b>                            | <b>131,641.53</b>  | <b>480,831.00</b> | <b>-349,189.47</b> | <b>27.4%</b> |
| <b>Expense</b>                                 |                    |                   |                    |              |
| 50100 Salaries                                 | 0.00               | 194,440.00        | -194,440.00        | 0.0%         |
| 50121 Cell Phone Stipend                       | 0.00               | 600.00            | -600.00            | 0.0%         |
| 50132 ARPA Premium Pay                         | 0.00               | 0.00              | 0.00               | 0.0%         |
| 50200 Deferred Comp. CNTY Match                | 0.00               | 1,200.00          | -1,200.00          | 0.0%         |
| 50300 Retirement                               | 0.00               | 18,880.00         | -18,880.00         | 0.0%         |
| 50304 PERS Misc. Unfund Lia.                   | 0.00               | 39,187.00         | -39,187.00         | 0.0%         |
| 50310 FICA/Medicare Tax                        | 0.00               | 14,875.00         | -14,875.00         | 0.0%         |
| 50400 Employee Group Insurance                 | 0.00               | 49,441.00         | -49,441.00         | 0.0%         |
| 50500 Worker's compensation                    | 0.00               | 1,440.00          | -1,440.00          | 0.0%         |
| 51110 Protective Clothing                      | 0.00               | 500.00            | -500.00            | 0.0%         |
| 51200 Communications                           | 773.04             | 4,700.00          | -3,926.96          | 16.4%        |
| 51700 Maintenance - Equipment                  | 0.00               | 3,500.00          | -3,500.00          | 0.0%         |
| 51760 Maintenance - Licensing                  | 0.00               | 2,500.00          | -2,500.00          | 0.0%         |
| 52000 Memberships                              | 0.00               | 2,000.00          | -2,000.00          | 0.0%         |
| 52200 Office Expenses                          | 96.59              | 4,000.00          | -3,903.41          | 2.4%         |
| 52211 GSA Cost Allocation                      | 567.50             | 2,500.00          | -1,932.50          | 22.7%        |
| <b>52300 Professional Services</b>             |                    |                   |                    |              |
| 523005 APCO                                    | 0.00               | 0.00              | 0.00               | 0.0%         |
| 52300 Professional Services - Other            | 1,880.24           | 35,000.00         | -33,119.76         | 5.4%         |
| <b>Total 52300 Professional Services</b>       | <b>1,880.24</b>    | <b>35,000.00</b>  | <b>-33,119.76</b>  | <b>5.4%</b>  |
| 52380 Hearing Board                            | 0.00               | 0.00              | 0.00               | 0.0%         |
| 52400 Publications/Legal Notcei                | 44.88              | 500.00            | -455.12            | 9.0%         |
| 52500 Rent/Lease of Equipment                  | 34.97              | 1,500.00          | -1,465.03          | 2.3%         |
| 52800 Rents, Leases                            | 0.00               | 0.00              | 0.00               | 0.0%         |
| 52800 Special Departmental Exp                 | 0.00               | 0.00              | 0.00               | 0.0%         |
| 52803 Lwr Emiss School Bus P                   | 0.00               | 0.00              | 0.00               | 0.0%         |
| 52815 Air Resources Board Fees                 | 0.00               | 0.00              | 0.00               | 0.0%         |
| 52824 Biomass Grant                            | 0.00               | 0.00              | 0.00               | 0.0%         |

11:30 AM

August 15, 2024

Cash Basis

**Amador Air District**  
**Revenue & Expenses Budget vs. Actual**  
**July 1 through August 15, 2024**

|                                | <u>Jul 1 - Aug 15, 24</u> | <u>Budget</u>      | <u>\$ Over Budget</u> | <u>% of Budget</u> |
|--------------------------------|---------------------------|--------------------|-----------------------|--------------------|
| 52900 GSA and In County Travel | 166.85                    | 3,000.00           | -2,833.15             | 5.6%               |
| 52910 Meetings & Training      | 1,326.80                  | 8,800.00           | -7,473.20             | 15.1%              |
| 53000 Utilities                | 0.00                      | 0.00               | 0.00                  | 0.0%               |
| 54120 Community Projects       | 19,109.57                 | 164,936.00         | -145,826.43           | 11.6%              |
| 54711 DMV Fee Grants           | 0.00                      | 0.00               | 0.00                  | 0.0%               |
| 54712 Business Projects        | 2,690.00                  | 105,000.00         | -102,310.00           | 2.6%               |
| 54715 Carl Moyer Fund Grants   | 0.00                      | 71,000.00          | -71,000.00            | 0.0%               |
| 56200 Fixed Assets - Equipment | 0.00                      | 0.00               | 0.00                  | 0.0%               |
| 58900 A-87 Cost Allocation     | 0.00                      | 18,213.00          | -18,213.00            | 0.0%               |
| 59500 Contingencies            | 0.00                      | 10,000.00          | -10,000.00            | 0.0%               |
| Bad Debt                       | 0.00                      | 0.00               | 0.00                  | 0.0%               |
| Payroll Expenses               | 0.00                      | 0.00               | 0.00                  | 0.0%               |
| Reconciliation Discrepancies   | 0.00                      | 0.00               | 0.00                  | 0.0%               |
| <b>Total Expense</b>           | <b>26,690.44</b>          | <b>757,712.00</b>  | <b>-731,021.56</b>    | <b>3.5%</b>        |
| <b>Net Income</b>              | <b>104,951.09</b>         | <b>-276,881.00</b> | <b>381,832.09</b>     | <b>-37.9%</b>      |

11:30 AM  
 August 15, 2024  
 Cash Basis

**Amador Air District**  
**Expenses by Vendor Detail**  
**July 1 through August 15, 2024**

| Type  | Date       | Memo  | Account               | Paid Amount      |
|---|------------|---|-----------------------|------------------|
| <b>Aces Waste Services</b>                      |            |   |                       |                  |
| Bill  | 07/19/2024 | Sutter Creek Fire Station_June 2024                         | 54120 Community ...   | 1,377.10         |
| Bill  | 07/19/2024 | Neighborhood Bin_Tableau Ct.                                | 54120 Community ...   | 635.83           |
| Bill  | 07/19/2024 | Neighborhood Bin_Burnt Cedar Lane                           | 54120 Community ...   | 687.32           |
| Bill  | 07/19/2024 | Neighborhood Bin_Woodland Road Association                  | 54120 Community ...   | 1,180.02         |
| Bill  | 07/31/2024 | June Vouchers Qty: 146 Inv. #771690                         | 54120 Community ...   | 4,908.00         |
| Bill  | 07/31/2024 | June Voucher Qty: 1 Inv. #771650                            | 54120 Community ...   | 48.00            |
| Bill  | 08/15/2024 | Green Waste Vouchers - July 2024 Qty: 150                   | 54120 Community ...   | 5,412.00         |
| Bill  | 08/15/2024 | Sutter Creek Fire Station Bin - July 2024                   | 54120 Community ...   | 1,589.21         |
| Bill  | 08/15/2024 | Neighborhood Bin_Williams Road                              | 54120 Community ...   | 664.39           |
| Bill  | 08/15/2024 | Neighborhood Bin_Sugar Pine Drive                           | 54120 Community ...   | 411.59           |
| Bill  | 08/15/2024 | Neighborhood Bin_Fortress Way                               | 54120 Community ...   | 1,150.78         |
| Bill  | 08/15/2024 | Neighborhood Bin_Amador Ave                                 | 54120 Community ...   | 995.90           |
| <b>Total Aces Waste Services</b>                |            |   |                       | <b>19,060.14</b> |
| <b>Alliant Insurance Services, Inc.</b>         |            |   |                       |                  |
| Bill  | 07/19/2024 | SPIP Renewal 7/01/24-7/01/25                                | 52300 Professiona...  | 1,880.24         |
| <b>Total Alliant Insurance Services, Inc.</b>   |            |   |                       | <b>1,880.24</b>  |
| <b>AT &amp; T</b>                               |            |   |                       |                  |
| Bill  | 07/31/2024 | July 2024   | 51200 Communica...    | 323.36           |
| Bill  | 07/31/2024 | Aug. 2024   | 51200 Communica...    | 449.68           |
| <b>Total AT &amp; T</b>                         |            |   |                       | <b>773.04</b>    |
| <b>CAPCOA</b>                                   |            |   |                       |                  |
| Bill  | 07/19/2024 | Spring Conference_Palisades Village, Olympic Valley, CA     | 52910 Meetings & ...  | 700.00           |
| <b>Total CAPCOA</b>                             |            |   |                       | <b>700.00</b>    |
| <b>GSA - Cost Allocation</b>                    |            |   |                       |                  |
| Bill  | 08/15/2024 | July 2024   | 52211 GSA Cost A...   | 567.50           |
| <b>Total GSA - Cost Allocation</b>              |            |   |                       | <b>567.50</b>    |
| <b>GSA - CPP</b>                                |            |   |                       |                  |
| Bill  | 08/15/2024 | July 2024   | 52500 Rent/Lease ...  | 34.97            |
| <b>Total GSA - CPP</b>                          |            |   |                       | <b>34.97</b>     |
| <b>GSA - Fuel</b>                               |            |   |                       |                  |
| Bill  | 08/15/2024 | Jeep Patriot_July 2024                                      | 52900 GSA and In ...  | 166.85           |
| <b>Total GSA - Fuel</b>                         |            |   |                       | <b>166.85</b>    |
| <b>GSA - Office Supplies</b>                    |            |   |                       |                  |
| Bill  | 08/02/2024 | Postage - PTO's & Annual Invoicing for 2024/2025            | 52200 Office Expe...  | 94.82            |
| Bill  | 08/15/2024 | Postage_July 2024   | 52200 Office Expe...  | 1.77             |
| <b>Total GSA - Office Supplies</b>              |            |   |                       | <b>96.59</b>     |
| <b>Ledger Dispatch</b>                          |            |   |                       |                  |
| Bill  | 08/15/2024 | Public Notice Final Budget FY 24/25                         | 52400 Publications... | 44.88            |
| <b>Total Ledger Dispatch</b>                    |            |   |                       | <b>44.88</b>     |
| <b>Small Lawn Equip. Rebate Program (SLERP)</b> |            |   |                       |                  |
| Bill  | 07/19/2024 | WORX 40-V 21-inch Cordless Lawn Mower                       | 54712 Business Pr...  | 250.00           |
| Bill  | 07/31/2024 | EGO Power+ Powerload ST1511T 15in. 56v String Trimmer       | 54712 Business Pr...  | 150.00           |
| Bill  | 07/31/2024 | Greenworks 48v 21-inch Cordless Lawn Mower                  | 54712 Business Pr...  | 50.00            |
| Bill  | 07/31/2024 | Stihl RMA510 Set_Mower Battery Set                          | 54712 Business Pr...  | 250.00           |
| Bill  | 07/31/2024 | EGO Power+ 56V 21-in Cordless Push Lawn Mower               | 54712 Business Pr...  | 250.00           |
| Bill  | 07/31/2024 | Stihl FSA60R Set Trimmer                                    | 54712 Business Pr...  | 250.00           |
| Bill  | 07/31/2024 | Greenworks 80v 16-inch Chainsaw Set (Battery & Charger i... | 54712 Business Pr...  | 150.00           |
| Bill  | 07/31/2024 | Black + Decker 20v Max String Trimmer/Edger Kit (LST201)    | 54712 Business Pr...  | 50.00            |
| Bill  | 07/31/2024 | Stihl Battery Trimmer FSA135R                               | 54712 Business Pr...  | 250.00           |
| Bill  | 07/31/2024 | EGO Multi-head Pole Saw/String Trimmer                      | 54712 Business Pr...  | 250.00           |
| Bill  | 07/31/2024 | Bkack & Decker 20v Max Strin Trimmer/Edger Kit (LST201)     | 54712 Business Pr...  | 50.00            |
| Bill  | 08/15/2024 | Stihl JMA80R AK Kombi Set                                   | 54712 Business Pr...  | 250.00           |
| Bill  | 08/15/2024 | Stihl HSA50 Set Hedge Trimmer                               | 54712 Business Pr...  | 150.00           |

11:30 AM  
 August 15, 2024  
 Cash Basis

**Amador Air District**  
**Expenses by Vendor Detail**  
 July 1 through August 15, 2024

| Type   | Date       | Memo   | Account              | Paid Amount      |
|--|------------|--|----------------------|------------------|
| Bill   | 08/15/2024 | Toro 60v 21-inch Mower                                   | 54712 Business Pr... | 250.00           |
| Bill   | 08/15/2024 | Greenworks 80v 700-CFM Blower                            | 54712 Business Pr... | 90.00            |
| Total Small Lawn Equip. Rebate Program (SLERP) |            |  |                      | 2,690.00         |
| <b>US Bank Corporation</b>                     |            |  |                      |                  |
| Bill   | 07/31/2024 | CAPCOA June Board Meeting Parking_City of Sacramento_... | 52910 Meetings & ... | 31.50            |
| Bill   | 07/31/2024 | CAPCOA Spring Membership Meeting_Lodging                 | 52910 Meetings & ... | 570.69           |
| Bill   | 07/31/2024 | Dinner - 7 Eleven  | 52910 Meetings & ... | 10.61            |
| Bill   | 07/31/2024 | Chevron - Car Wash                                       | 52910 Meetings & ... | 14.00            |
| Bill   | 07/31/2024 | Staples - Green Waste Vouchers Cardstock                 | 54120 Community ...  | 49.43            |
| Total US Bank Corporation                      |            |  |                      | 676.23           |
| <b>TOTAL</b>                                   |            |  |                      | <b>26,690.44</b> |

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## CORRESPONDENCE



## Woodland Road Association

*A Firewise Community*

P.O. Box 1517

Pioneer, CA 95666

Web: <https://woodlandroadassoc.org>

Email: [WoodlandRoadAssoc@yahoo.com](mailto:WoodlandRoadAssoc@yahoo.com)

July 9, 2024

Ms. Herminia Perry  
Amador Air District  
810 Court St.  
Jackson CA 95642

RECEIVED

JUL 15 2024

Amado: Air District

Dear Herminia,

**Thank you for providing the pine needle debris box for our area.** You and your team are always so supportive of our efforts to reduce burning and create a safe community. Your partners at ACES are friendly, helpful and we appreciate all they do for us too.


Each season, we are astounded by the quantity of needles that accumulate. We really do need to do this event to keep our community safe. The pine needle box is so appreciated by our residents! We were certified as a Firewise Community in 2023, thanks to support from organizations like the Air Resources Board and Amador Fire Safe Council, plus our hard work.

There is great camaraderie around this program, with people helping each other and making sure what goes in the dumpster fits the requirements. This year was challenging because of the heat wave, but people came early and late to utilize the debris boxes. Several of us monitored the effort to ensure compliance and to help each other be safe.

**We love this program!** It reduces burning – a main cause of wildfire -- and improves air quality. Woodland Road Association sees visible results and we feel safer.

**A special thank you to you, your staff and ACES for being so helpful, efficient and kind.** We absolutely hope to continue the program.

With sincere thanks,

  
Jennifer Gobershock and Bob Greenwood